

GOODWIN, PROCTER & HOAR

(A PARTNERSHIP INCLUDING PROFESSIONAL CORPORATIONS)

COUNSELLORS AT LAW

EXCHANGE PLACE

BOSTON, MASSACHUSETTS 02109

1-3-1

TELEPHONE (617) 570-1000

TELECOPIER (617) 523-1231

TELEX 94-0640

CABLE GOODPROCT, BOSTON

JEFFREY C. BATES

(617) 570-1499

February 25, 1987

Superfund Records Center

SITE: WLU E + H

BREAK: 11.9

OTHER: 548831



SDMS DocID

548831

Ms. Gwen Ruta
HRS-1903
Waste Management Division
U.S. Environmental Protection Agency
J.F.K. Federal Building
Boston, MA 02203

Re: UniFirst Corporation/Woburn, Massachusetts
Request for Information Pertaining
To Wells G & H Superfund Site

Dear Ms. Ruta:

Last week, my client, UniFirst Corporation, responded to the above-referenced Information Request. Today, I received some new laboratory analyses data sheets from ERT. These materials were not available to UniFirst at the time of UniFirst's response. Accordingly, I am forwarding them to you with this letter.

Sincerely,

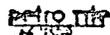
Jeffrey C. Bates

JCB/dg

Enclosure

SVS-3486/U

DATA CHART
For Use With



1 LOCATION: 13 OLYMPIA ROAD WOBURN MA
Street No. and/or Corner City State Telephone No.

2 OWNER: UNIFIRST CORPORATION 13 OLYMPIA ROAD, WOBURN, MA
Name Address Representative Position Telephone No.

3 OPERATOR: SAME AS ABOVE
Name Address (if different than Location) Telephone No.

4 REASON FOR TEST INVESTIGATE SOURCE OF SOIL CONTAMINATION

5 TEST REQUESTED BY: JEFF LAWSON SENIOR ENGINEER 696 VIRGINIA ROAD, CONCORD, MA
Name Position Order No. Billing Address

6 SPECIAL INSTRUCTIONS: TEST FILL LINE (TANK WAS REMOVED)

7 CONTRACTOR OR COMPANY MAKING TEST
 MECHANIC(S) NAME PCA ENGINEERING, INC. DREW LAWRENCE

8 IS A TANK TEST TO BE MADE WITH THIS LINE TEST? YES NO
 MAKE AND TYPE OF PUMP OR DISPENSERS NONE

9 WEATHER PARTLY CLOUDY TEMPERATURE IN TANKS _____ °F _____ °C
 COVER OVER LINES CONCRETE WALL APPROXIMATE BURIAL DEPTH 16"
Concrete, Brick Top, etc.

1 IDENTIFY EACH LINE AS TESTED	12 TIME (MILITARY)	13 LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	14 PRESSURE		15 VOLUME			16 TEST RESULTS
			psi OR kPa		READING		NET CHANGE	
			BEFORE	AFTER	BEFORE	AFTER		
FILL LINE	1100	STARTED LINE TEST		20				+0 GALLON/HOUR LINE TESTED. 2" FILL, APPROX. 24" IN LENGTH
	1115		20	20	.077	.077	+0	
	1130		20	20	.077	.077	+0	
	1145		20	20	.077	.077	+0	
	1200		20	20	.077	.077	+0	

Year 87

Name

City WOBURN

No. 1

Day 13

State LOCATION

DATE OF TEST

OWNER

MASSACHUSETTS



PCA ENGINEERING, INC.

177 ROYAL AVENUE • P.O. BOX 227 • HAWTHORNE, NEW JERSEY 07507-9227

Telephone 201-427-8540 • Boston 617-659-7793

TELEX: 219715

ENGINEERING • CORROSION CONTROL • TESTING • MATERIALS • DIVING • ENVIRONMENTAL SERVICES

January 20, 1987

ERT
696 Virginia Road
Concord, MA 07142

Att: Mr. J. Lawson, P.G.

Re: Pipeline Tightness Test
Unifirst Corp.
Woburn, Massachusetts
PCA Job No. 1718

Dear Sir:

Please find the attached data sheet containing the results of the pipeline tightness test performed on January 13, 1987 at Unifirst Corporation in Woburn, Massachusetts.

The 2-inch steel pipe under test had been used as a fill line for a recently removed storage tank that had been located inside the warehouse. The remaining section of this line is approximately 2 feet long running through the building foundation. At the time of the survey, the ends were found plugged with concrete.

The concrete plugs were removed and each end capped. The line was filled with water and pressurized. Gauging connected through one of the caps allowed for continuous monitoring of the hydrostatic pressure developed in the pipe. The data enclosed lists the pressure measurements recorded during the test.

The results show this section of piping is tight.

If you have any questions or require additional information, please do not hesitate to contact us.

Very truly yours,

PCA ENGINEERING, INC.

Bertram J. Phillips

BERTRAM J. PHILLIPS

BJP:Jaz

Enclosure

PEOPLE • CAPABILITY • ACHIEVEMENT FOR OVER 25 YEARS

2. The Solinst installation log for wells UC7 and UC7A

3. PCA Engineering Inc. tank fill-pipe test logs.

Rec'd 2/20/87

UniFirst Corporation
15 Olympia Avenue
P.O. Box 4017
Woburn, Massachusetts 01865
Telephone (617) 933-5800

February 19, 1987



Ms. Gwen Ruta
HRS-1903
Waste Management Division
U.S. Environmental Protection Agency
J.F.K. Federal Building
Boston, MA 02203

Dear Ms. Ruta:

I am responding to EPA's Request to UniFirst for Information pertaining to the Wells G&H Superfund site in Woburn, Massachusetts. As you can imagine, providing answers that include information about operations and business practices that took place 20 years ago and which involve the activities of personnel who are, in some cases, dead and, in other cases, not available, and to provide accurate and complete responses within 15 days has not been easy. At this time, we are submitting information pertaining to your request that we have been able to assemble since I received your request.

In Question 1 of your Information Request, you asked for documentation pertaining to hydrogeologic investigations and/or environmental assessments conducted at UniFirst's Woburn facility. You specifically asked for documents relating to the activities of Environmental Research and Technology, Inc. (ERT) and Dr. John Cherry. Accordingly, we have enclosed with this response the following documents:

- (1) Copy of Jeffrey Lawson's field book (Jeffrey Lawson is ERT's Senior Program Manager);
- (2) Solinst installation logs for wells UC7 and UC7A;

Ms. Gwen Ruta
February 19, 1987
Page 2

- (3) PCA Engineering Inc.'s tank fill-pipe test logs;
- (4) ERT's HNu pore-gas analyses field logs;
- (5) Field sampling notes taken by Jeffrey Lawson at the Woburn facility;
- (6) Well and test pit logs taken in 1986 and 1987;
- (7) Laboratory analyses data sheets;
- (8) Draft environmental assessment prepared by ERAS, Inc. (the final version was not made available to UniFirst).

These documents constitute all documentation of hydrogeologic investigations and/or environmental assessments that has not already been submitted and which does not constitute attorney-client communications or mental impressions, conclusions and legal theories of UniFirst's specially retained experts and counsel (as to which we are, however, giving you the underlying data not generated by EPA or its contractors) that is presently available to UniFirst management.

In your second question, you have asked UniFirst to identify all leaks, spills or releases of any hazardous substance into the environment which may have occurred during the period of UniFirst's operations at the Woburn facility. As you know, ERT conducted an environmental assessment and investigation in 1983 and 1984 under the consent order in EPA Docket No. 83-1006. ERT's reports on its activities under that order, including the Assessment of Groundwater Contamination Potential at Interstate Uniform Corp., Woburn, Massachusetts, November, 1983; the Summary of Monitoring Program, UniFirst Corp., Woburn, Massachusetts, August, 1984; and the Evaluation and Recommendations for Alternatives Concerning Additional Investigation of Groundwater Contamination, September, 1984, you already have in your possession. Those reports described the only releases of which UniFirst management was then and is now aware.

Recently, UniFirst has undertaken additional field investigations into possible sources of ground or groundwater contamination, as described in the scopes of work submitted to EPA by ERT and our attorneys and in field consultation with Mr. David Delaney. These investigations included a pressure

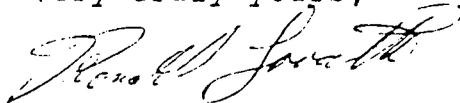
Ms. Gwen Ruta
February 19, 1987
Page 3

test of the fill-pipe through which product was fed into and out of an above-ground storage tank that was once within the building. The results reported in Document 4 (listed above in response to Question 1) reveal no detectible leaks. In addition, Jeffrey Lawson tested pore-gas samples with an HNU analyzer at numerous sites on the property. We do not believe that the results of these tests, included in Document 5, as noted above, reveal any release or dumping of hazardous substances or waste. Excavation of a diesel tank in December 1986 also exposed a sewer line that reportedly transported wastewater from the 1966-69 drycleaning operations, and no evidence of leakage was detected. A test pit was dug outside the facility near the fill-pipe that was used to fill the indoor storage tank, and no evidence of releases or dumping was detected there either. Well UC8 was then installed inside the loading dock because there reportedly had once been a storm drain in that vicinity. As we have reported to you, tetrachloroethene was discovered in this well.

The discovery of tetrachloroethene in Well UC8 and EPA's Information Request have caused us to recheck our records and re-interview available past and present employees who were involved in or familiar with operations that involved tetrachloroethene at the facility. To date, however, we have been unable to discover any releases other than those previously reported to EPA or to determine that those releases were the source(s) of the tetrachloroethene found in UC8.

In its third inquiry, EPA has asked UniFirst to submit data on any hazardous substances or waste purchased, generated, stored, treated, disposed of, transported, or otherwise handled at the Woburn facility. All of the data presently available to UniFirst management that are responsive to this request may be found in the documents submitted with this letter and under the 1983 consent order.

Very truly yours,



Ronald Croatti
Vice-Chairman

SVS-3371/U

Rec'd 2/9/87

GOODWIN, PROCTER & HOAR

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COUNSELLORS AT LAW

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JEFFREY C. BATES

(617) 570-1499

February 25, 1987

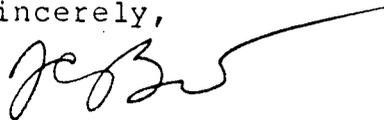
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Sincerely,



Jeffrey C. Bates

JCB/dg

Enclosure

SVS-3486/U

5. Field sampling notes taken by Jeffrey Lawson at the Woburn plant.

GROUND WATER SAMPLE COLLECTION RECORD

Job No. 0445-003 Date: 1/7/87
 Location: Weburn MA Time: S
 Weather Conds.: cloudy 35°F F

1. WATER LEVEL DATA: (from ToC) ToC Elevation (from LS)
 a. Total Well Length (+ TC) (known, meas.) Tape Corr. (TC)
 b. Water Table Elev. (+ TC) Well Dia.
 c. Length of Water Column (a-b)

2. WELL PURGING DATA:
 a. Purge Method SUBSURFACE SYSTEM
 b. Required Purge Volume (@ well volumes)
 c. Field Testing: Equipment Used PRON PH CIRCLE PUMP (CON)

Volume Removed	ToC					PH					Spec. Cond. ^{µmhos/cm}					Color = <u>5</u>
	1	2	3	4	5	1	2	3	4	5	1	2	3	4	5	
1	12	12	12	13	11	6.45	6.92	6.60	6.13	7.54	7.04	7.25				CLAR - (TOC)
2	12	11.5	12	12	10	6.7	6.87	6.63	6.77	7.57						1 #1 CLEAR (CON)
3	11.5	11.2	11.5	13	10	6.46	6.84	6.72	6.6	7.54						

3. Sample Collection: Method

Container Type	Preservation	Analysis Req.
<u>3 VOA PER SAMPLE BOTT</u>	<u> </u>	<u>COI G/L</u>

Comments: 5 SAMPLE A.R.I.S
SAMPLES ARE VC 7-1 TO 5
~~VC-7-6 IS A FIELD BLANK~~

GROUND WATER SAMPLE COLLECTION RECORD

Job No. D492-003 Date: 1/9/77Location: Woburn MA Time: S Weather Conds.: Sunny 35°F F

1. WATER LEVEL DATA: (from ToC) ToC Elevation (from LS)
- a. Total Well Length (+ TC) (known, meas.) Tape Corr. (TC)
- b. Water Table Elev. (+ TC) Well Dia.
- c. Length of Water Column (a-b)

2. WELL PURGING DATA:
- a. Purge Method SUBSURFACE
- b. Required Purge Volume (@ well volumes)
- c. Field Testing: Equipment Used

Volume Removed	T°C					PH					Spec. Cond. $\mu\text{MHO}/\text{cm}$					Color
	1	2	3	4	5	1	2	3	4	5	1	2	3	4	5	
10 VOL / 20	11.5	12.5	12	13	13	6.43	6.71	6.77	6.71	6.41	1225	1150	700	400	1100	CLEAR
																UC-7-5-12210

3. Sample Collection: Method
- Container Type 2.0 L VIN / SAMPLE Preservation Analysis Req. KOC COI

Comments:

1/8/87

Purging UC-7 - W.L. in 2" casing 633' BTC
 TO DATE THE SPRT SYSTEM HAS BEEN COMPLETELY
 PURGED 8 TIMES WITH THE EXCEPTION OF
 UC 7-1 WHICH HAS BEEN PURGED 10 TIMES
 # of purges TODAY: IIII IIII IIII
 UC-7A - UNABLE TO DETERMINE DEPTH
 TO WATER in casing

1/9/87

UC-7 purges IIII IIII UC-7 CENTER CASING W.L. 622'
 UC-7A - UNABLE TO REACH WATER 3'-5'

Im	Purging UC-7A	W/ PER. STATIC	PUMP
	PUMPING RATE APPROX	1.5 min / QUART =	6 min / GAL
UC-7A-1	START TIME	10:30A	FINISH 11:45A
UC-7A-2	" "	11:47A	" 12:56P
UC-7A-3	" "	12:58P	" 1:30P
UC-7A-4	" "	"	"
UC-7A-5	" "	"	"

H.M.V HEAD SPACE DATA on UC-7 1 to 5
 CALIBRATE DATA H.M.V CAL GAS 14 PPM @ 9.8 SPAN w/10.0 EV PROBE 150 FS
 SPAN START-782 VALUE-16 PPM
 SPAN FINISH-9.60 VALUE 14 PPM

UC-7-1	200-300	PPM
UC-7-2	500	PPM
UC-7-3	200	PPM
UC-7-4	15	PPM
UC-7-5	12 (100 April 703)	PPM

DALLAS WAIT
ENSECO INCORPORATED

205 ALENIFE BROOK PKWY
CAMBRIDGE MA 02138

SETTLING TEST

INFLUENT HAS ONLY SLIGHTLY
MORE SEDIMENT THAN THE EFFLUENT
IT IS A FLUFFY IRON COLORED FLOCK

NUMBER 1/7/82

- | | | | |
|---|--------------|-------|-----------------------------------|
| 1 | ~ 2' of HOSE | ~ 9.5 | 76" OF TUBE OUT SIDE CASING 9.25' |
| 2 | ~ 2.3 " " | ~ 9.5 | 11" W/ SLIMEST 1 ~ .1' AGAIN 11" |
| 3 | ~ 2.3 " | | |
| 4 | ~ 3' of HOSE | ~ 8 | |
| 5 | ~ 4' of HOSE | ~ 8 | 76" OF TUBE |

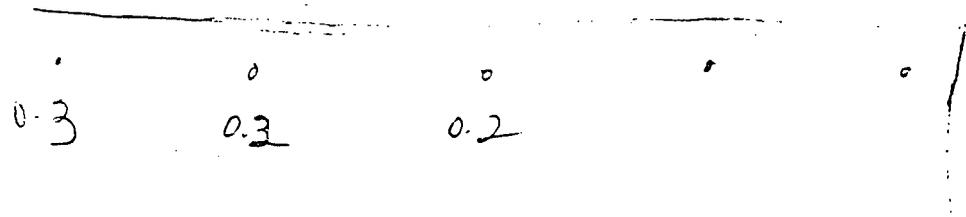
(ASING)

CHECK BOTH CASINGS NEXT TRIP

TRUCK MILEAGE @ UNIFIRST 26983
STARTING 15
FINISH 26968
27005

0.17
12/17/78

W. M. M. M.
M. M. M.



12/15/56

W. M. M. M.

W. M. M. M.

W. M. M. M. 56

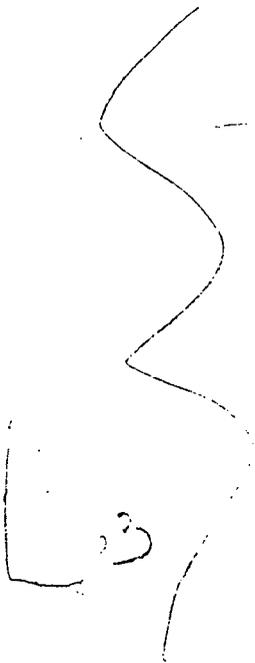
W. M. M. M.

0.2

$$3 - 4.02 + .56 = 4.62$$

$$28.41 + .56 = 3.97$$

$$3 - .56 =$$



1/16/87

UNIFIRST

~~THE~~ SAMPLES ARE BEING COLLECTED FROM ALL THE FULL BARRELS FOR C24 ANALYSES. BUSINESS WITH MULTIPLE BARRELS WILL BE COMPOSITED BY THE LAB

	BARREL	INVENTORY	
UC-4	1	BARRELS	ADJACENT TO DUMPSTER
UC-5	1	"	ADJACENT TO LOADING PICK
UC-6	3	"	
UC-7	16	"	15 SAMPLED
UC-8	1		NO SAMPLE
TOTAL	<hr/> 22 BARRELS		



S-71-D
Well No. _____

GROUND WATER SAMPLE COLLECTION RECORD

Job No. 0888-280 Date: 2/3/77

Location: UNIFIRST Lubron Time: S ~1:00 PM

Weather Conds.: CLOUDY 7, 50 F F 2:40 PM

1. WATER LEVEL DATA: (from ToC) ToC Elevation (from LS) 0

a. Total Well Length (+ TC) 42.70 (known, meas.) Tape Corr. (TC) .51'

b. Water Table Elev. (+ TC) 8.53' (~~8.02~~ + .51) Well Dia. 1.5"

c. Length of Water Column 34.17 (a-b)

2. WELL PURGING DATA:

a. Purge Method PVC BAILER

b. Required Purge Volume (@ _____ well volumes) 3 GAL / VOL

c. Field Testing: Equipment Used DRUM PH, YST, S-C-T

Volume Removed	T°	PH	Spec. Cond.	Color
<u>3 well volumes</u>	<u>14</u>	<u>6.31</u>	<u>850</u>	<u>gray green/silty</u>

3. Sample Collection: Method _____

Container Type	Preservation	Analysis Req.

Comments: _____

GROUND WATER SAMPLE COLLECTION RECORD

Job No. D888-280 Date: 2/3/87

Location: Unitfirst Woburn Time: S 2:40 PM

Weather Conds.: cloudy 35°F F 1

1. WATER LEVEL DATA: (from ToC)

a. Total Well Length (+ TC) 14.73 (known, meas.) ToC Elevation (from LS) 0

b. Water Table Elev. (+ TC) 8.51 (8.00 + 0.51) Tape Corr. (TC) 0.51

c. Length of Water Column 6.22 (a-b) Well Dia. 1.5"

2. WELL PURGING DATA:

a. Purge Method Yellow PVC Bailer

b. Required Purge Volume (@ 3 well volumes) 1.5 gallons / purge volume to change
(0.5 x 3)

c. Field Testing: Equipment Used _____

Volume Removed	T° C	PH	Spec. Cond.	Color
<u>0.5 gallons ORT</u>	<u>11</u>	<u>11.51</u>	<u>2800</u>	<u>gray (fill)</u>
<u>1.0 gallons (ORT)</u>	<u>8</u>	<u>9.67</u>	<u>2000</u>	<u>"</u>
<u>1.5 gallons</u>				

3. Sample Collection: Method PVC BAILER

Container Type 3 von vials Preservation _____ Analysis Req. 624

Comments: "AFTER" SAMPLED 2/4/87 AFTER Purging
ORT + WAITING FOR RECOVERY
RETIRE + AFTER logE SAMPLES COLLECTED

GROUND WATER SAMPLE COLLECTION RECORD

Well No. UC-7A

Job No. 0880-270 Date: 2/3/87

Location: UNIVERSITY WILSON

Time: S
F

Weather Conds.: CLOUDY 55°F

1. WATER LEVEL DATA: (from ToC)

- a. Total Well Length (+ TC) (known, meas.) ToC Elevation (from LS)
- b. Water Table Elev. (+ TC) Tape Corr. (TC)
- c. Length of Water Column (a-b) Well Dia.

2. WELL PURGING DATA:

- a. Purge Method PERISTALTIC PUMP
- b. Required Purge Volume (@ well volumes) 1 - .72^{vol}, 2 - 600, 3 - 300, 4 - .18, 5 - .084
- c. Field Testing: Equipment Used ORION PH, YSI COND

Volume Removed	1	2	3	4	Temp	PH	2	3	4	5	Spec. Cond.	1	2	3	4	5	Color
1	12	12	12	14	11	7.82	6.38	7.7	7.03	6.41	1100	700	700	800	2000		
2	12	12	12	13	11	6.91	6.43	6.4	6.8	4.5	1100	600	700	800	2000		
3	13	12	12	13	11	6.96	6.13	7.4	7.3	6.40	1200	1000	700	800	2000		ALL CLEAR
			13					6.4					700	800	2000		EXCEPT 5
														800			WITH A BIT

3. Sample Collection: Method PERISTALTIC PUMP

Container Type 342A VALS Preservation Analysis Req. COND.

Comments: BEFORE & AFTER PURGE SAMPLES COLLECTED FROM EACH SUBWELL

UC 7A - 1+2 SAMPLED ON 2/3/87

UC 7A - 3-5 " " 2/4/87

GROUND WATER SAMPLE COLLECTION RECORD

Job No. 0880-280 Date: 2/13/87Location: Unifirst Woburn MA Time: S 11:15 AMWeather Conds.: Cloudy 35°F F 2:10 PM

I. WATER LEVEL DATA: (from ToC)

ToC Elevation (from LS) _____

a. Total Well Length (+ TC) _____ (known, meas.)

Tape Corr. (TC) _____

b. Water Table Elev. (+ TC) _____

Well Dia. _____

c. Length of Water Column _____ (a-b)

II. WELL PURGING DATA:

a. Purge Method SOLINST SYSTEM

b. Required Purge Volume (@ _____ well volumes) _____

c. Field Testing: Equipment Used ORION PH YSI S.C.T

Volume Removed	T ^o C				T ^o E	PH					Spec. Cond. $\mu\text{mho/cm}$					Color
	1	2	3	4		1	2	3	4	5	1	2	3	4	5	
1 V	12	12	12	12	11	6.25	7.00	6.73	6.71	6.56	1150	600	700	700	350	CLEAR 1-3
2	11	13	13	13	11	6.25	7.05	7.20	6.50	1200	1000	700	700	300	CLEAR	
3	12	12	13	14	12	6.25	7.01	7.39	6.51	1200	1100	700	700	850	CLEAR	

Sample Collection: Method FRIM - SOLINST TUBE

Container Type

Preservation

Analysis Req.

3 VOA VIALS601 GC SCAN

Comments:

5 SETS OF SAMPLES EACH FROM VC7-1 TO 5



Well No. UC-1

GROUND WATER SAMPLE COLLECTION RECORD

Job No. P495-003 Date: 2/4/87

Location: Wolburn Time: S 1:40

Weather Conds.: partly cloudy 37°F F

1. WATER LEVEL DATA: (from ToC)

a. Total Well Length (+ TC) not measured (known, meas.)

ToC Elevation (from LS) 0

b. Water Table Elev. (+ TC) 9.51 (9.40 + 0.51)

Tape Corr. (TC) .51

c. Length of Water Column (a-b)

Well Dia. 2"

2. WELL PURGING DATA:

a. Purge Method dedicated bailer

b. Required Purge Volume (@ 1 well volumes)

c. Field Testing: Equipment Used

Volume Removed	T°	PH	Spec. Cond.	Color
1 vol = ± 6 gallons (well dry)	12	10.55	285	murky green

3. Sample Collection:

Method dedicated bailer - TEFLOn

Container Type	Preservation	Analysis Req.
VOA vials	none	1022

Comments: 1 set before purging samples
1 set after purging samples



GROUND WATER SAMPLE COLLECTION RECORD

Job No. D445-003 Date: 2/4/87Location: UNIFIRST WAREHOUSE MAADJACENT LOADING DOCK

Time: S _____

Weather Conds.: Partly Cloudy 32°F wind F _____

1. WATER LEVEL DATA: (from ToC)

ToC Elevation (from LS) 0

a. Total Well Length (+ TC) _____ (known, meas.)

Tape Corr. (TC) .51'b. Water Table Elev. (+ TC) 7.01 (6.50 + .51)Well Dia. 2"

c. Length of Water Column _____ (a-b)

2. WELL PURGING DATA:

a. Purge Method TEFLON BAILEY DEDICATED

b. Required Purge Volume (@ _____ well volumes) _____

c. Field Testing: Equipment Used _____

Volume Removed	T ^o C	PH	Spec. Cond. mmH ₂ O/cm.	Color
8 gallons	10	8.72	500	milky brown with
6 gallons	8	6.97	380	oil film
7 gallons	7	6.80	400	same

3. Sample Collection: Method TEFLON BAILEY

Container Type

3 VOA vials

Preservation

Analysis Req.

GC

Comments:

WATER IS STILL DRAINING
 INTO THE WELL WE WILL TRY
 TO SOAK IT UP BEFORE PURGING
 - NO BEFORE SAMPLE

After sample: slight (air) bit of water inflow
 still getting into well



Well No. VC-4

GROUND WATER SAMPLE COLLECTION RECORD

445-003

Job No. ~~045-003~~ Date: 2/4/97 ADJ DUMPSTER

Location: WILSON UNIVEST Time: S
Weather Conds.: PARTLY CLOUDY 32°F WIND F

1. WATER LEVEL DATA: (from ToC)

a. Total Well Length (+ TC) (known, meas.) ToC Elevation (from LS) 0

b. Water Table Elev. (+ TC) 3.41 ft Tape Corr. (TC) .51

c. Length of Water Column (a-b) Well Dia. 2"

2. WELL PURGING DATA:

a. Purge Method TEFLON BAILEY

b. Required Purge Volume (@ well volumes)

c. Field Testing: Equipment Used

Volume Removed	T°	PH	Spec. Cond. <u>mmho/cm</u>	Color
<u>1 (dry)</u>		<u>7.44</u>	<u>210</u>	<u>1A - SL. OIL</u>
<u>2 ~ 1.5 gal (dry)</u>		<u>6.80</u>	<u>240</u>	<u>1A</u>

Sample Collection: Method TEFLON BAILEY

Container Type 3 VIALS Preservation Analysis Req. 620

Comments: WATER LEVELS ARE SUSPECT DUE TO
SURFACE WATER DRAINAGE INTO THE WELL
NO BEFORE PURGE SAMPLE



GUILD DRILLING CO., INC.

100 WATER STREET EAST PROVIDENCE, R. I.

SHEET 1 OF 1
 DATE _____
 HOLE NO. UC-4
 LINE & STA. _____
 OFFSET _____
 SURF. ELEV. _____

TO E R T
 PROJECT NAME Monitor Well Installation ADDRESS Concord, Mass.
 REPORT SENT TO above LOCATION Woburn, Mass.
 SAMPLES SENT TO Taken at Site PROJ. NO. _____
 OUR JOB NO. 87-433

GROUND WATER OBSERVATIONS At <u>6'</u> after <u>Comp.</u> Hours At _____ after _____ Hours	Type _____ Size I.D. _____ Hammer Wt. _____ Hammer Fall _____	CASING <u>H/S/A</u> <u>HW</u> <u>Spin</u>	SAMPLER <u>S/S</u> <u>1-3/8"</u> <u>140#</u> <u>30"</u>	CORE BAR <u>NVD</u> BIT <u>Dia.</u>	Date _____ Time _____ START <u>11/3/86</u> <u>_____</u> <u>a.m.</u> COMPLETE <u>11/3/86</u> <u>_____</u> <u>p.m.</u> TOTAL HRS. _____ BORING FOREMAN <u>D. Green</u> INSPECTOR _____ SOILS ENGR. _____
--	--	---	--	--	--

LOCATION OF BORING:

DEPTH	Casing Blows per foot	Sample Depths From - To	Type of Sample	Blows per 6" on Sampler			Moisture Density or Consist.	Strata Change Elev.	SOIL IDENTIFICATION Remarks include color, gradation, Type of soil etc. Rock-color, type, condition, hardness, Drilling time, seams and etc.	SAMPLE		
				From 0-6	6-12	To 12-18				No.	Pen	Rec.
		<u>0'-1.2'</u>	<u>D</u>	<u>(Not Required)</u>				<u>1.2'</u>	<u>3" Asphalt - Light Brown to Tan silty SAND & Gravel Till</u>	<u>1</u>	<u>1.2'</u>	<u>10"</u>
									<u>Boulder</u>			
		<u>6'-7.2'</u>	<u>D</u>	<u>(Not Required)</u>				<u>6'</u>	<u>Brown to Gray silty SAND & Gravel (Till)</u>	<u>2</u>	<u>1.2'</u>	<u>9"</u>
									<u>(Ran Roller Bit to 10')</u>			
		<u>10'-15'</u>	<u>C</u>						<u>Gray to Pink GRANITE</u>	<u>C1</u>	<u>5'</u>	<u>4.5</u>
		<u>15'-18'</u>	<u>C</u>							<u>C2</u>	<u>3'</u>	<u>2.8</u>
		<u>18'-20'</u>	<u>C</u>							<u>C3</u>	<u>2'</u>	<u>2.3</u>
								<u>20'</u>	<u>Bottom of Boring 20'</u>			
									<u>Installed Observation Well at 20'</u>			
									<u>10' of 2" Sch. 40 Screen</u>			
									<u>10' of 2" Sch. 40 Solid</u>			
									<u>One Bag of Ottawa Sand</u>			
									<u>1/2 Pail of Bentonite Balls</u>			
									<u>1/2 Bag of Cement</u>			
									<u>One 6" Road Box</u>			

GROUND SURFACE TO 2' USED Auger CASING: THEN HW to 7.2' then R.B. then Cored

Sample Type _____ Proportions Used _____ 140lb Wt. x 30" fall on 2" O.D. Sampler _____ SUMMARY: _____
 Cohesionless Density _____ Cohesive Consistency _____ Earth Boring 10'



GUILD DRILLING CO., INC.

100 WATER STREET EAST PROVIDENCE, R. I.

SHEET 1 OF 1
 DATE _____
 HOLE NO. UC-5
 LINE & STA. _____
 OFFSET _____
 SURF. ELEV. _____

TO E R T
 PROJECT NAME Monitor Well Installation ADDRESS Concord, Mass.
 REPORT SENT TO above LOCATION Woburn, Mass.
 SAMPLES SENT TO Taken at Site PROJ. NO. _____
 OUR JOB NO. 87-433

GROUND WATER OBSERVATIONS			CASING	SAMPLER	CORE BAR.	Date	Time
At <u>7'</u>	after <u>Comp.</u> Hours	Type _____	H/S/A _____	S/S _____	NVD _____	START <u>11/4/86</u>	a.m. _____
At _____	after _____ Hours	Size I.D. _____	HW _____	1-3/8" _____	_____	COMPLETE <u>11/4/86</u>	p.m. _____
			Hammer Wt. <u>Spin</u>	140# _____	_____	TOTAL HRS. _____	
			Hammer Fall _____	30" _____	BIT Dia. _____	BORING FOREMAN <u>D. Green</u>	
						INSPECTOR _____	
						SOILS ENGR. _____	

LOCATION OF BORING:

DEPTH	Casing Blows per foot	Sample Depths From - To	Type of Sample	Blows per 6" on Sampler			Moisture Density or Consist.	Strata Change Elev.	SOIL IDENTIFICATION Remarks include color, gradation, Type of soil etc. Rock-color, type, condition, hardness, Drilling time, seams and etc.	SAMPLE		
				From 0-6	To 6-12	To 12-18				No.	Pen	Rec.
		0'-2'	D	(Not Required)					4" Asphalt - Tan Sand and Gravel, trace silt (Fill)	1	2'	1.5
		2'-3'	D	(Not Required)				3'		2	1'	1'
								(Ran Roller Bit to 9')				
		9'-11'	C						Pink-Gray GRANITE, very weathered, fractured	C1	2'	2'
		11'-14'	C							C2	3'	2.1
		14'-17.5'	C							C3	3.53	9
		17.5'-19.5'	C					19.5'		C4	2'	1.8
									Bottom of Boring 19.5'			
									Installed Observation Well at 19.5'			
									10' of 2" Sch. 40 Screen 9' of 2" Sch. 40 Solid One Bag of Ottawa Sand 1/2 Pail of Bentonite Balls 1/2 Bag of Cement One 6" Road Box			

GROUND SURFACE TO 3' USED Auger CASING: THEN HW to 4' then R.B. then Cored

Sample Type D=Dry C=Cored W=Washed UP=Undisturbed Piston TP=Test Pit A=Auger V=Vane Test UT=Undisturbed Thinwall	Proportions Used trace 0 to 10% little 10 to 20% some 20 to 35% and 35 to 50%	140lb Wt. x 30" fall on 2" O.D. Sampler Cohesionless Density 0-10 Loose 10-30 Med. Dense 30-50 Dense 50+ Very Dense
		Cohesive Consistency 0-4 Soft 30+ Hard 4-8 M/Stiff 8-15 Stiff 15-30 V-Stiff

SUMMARY:
 Earth Boring 9
 Rock Coring 10.5
 Samples 2

HOLE NO. UC-5



GUILD DRILLING CO., INC.

100 WATER STREET EAST PROVIDENCE, R. I.

SHEET 1 OF 2
 DATE _____
 HOLE NO. UC-6
 LINE & STA. _____
 OFFSET _____
 SURF. ELEV. _____

TO E R T ADDRESS Concord, Mass.
 PROJECT NAME Monitor Well Installation LOCATION Woburn, Mass.
 REPORT SENT TO _____ above _____
 SAMPLES SENT TO Taken at Site PROJ. NO. _____
 OUR JOB NO. 87-433

GROUND WATER OBSERVATIONS		CASING	SAMPLER	CORE BAR.	Date	Time
At <u>14'</u>	after <u>Comp.</u> Hours	Type <u>H/S/A</u>	<u>S/S</u>	<u>NVD</u>	START <u>11/5/86</u>	<u>_____</u> a.m.
At _____	after _____ Hours	Size I.D. <u>HW</u>	<u>1-3/8"</u>	_____	COMPLETE <u>11/14/86</u>	<u>_____</u> p.m.
		Hammer Wt. <u>300#</u>	<u>300#</u>	_____	TOTAL HRS. _____	
		Hammer Fall <u>24"</u>	<u>30"</u>	BIT Dia. _____	BORING FOREMAN <u>D. Green</u>	
					INSPECTOR _____	
					SOILS ENGR. _____	

LOCATION OF BORING: _____

DEPTH	Casing Blows per foot	Sample Depths From - To	Type of Sample	Blows per 6" on Sampler			Moisture Density or Consist.	Strata Change Elev.	SOIL IDENTIFICATION Remarks include color, gradation, Type of soil etc. Rock-color, type, condition, hardness, Drilling time, seams and etc.	SAMPLE		
				From 0-6	6-12	To 12-18				No.	Pen	Rec.
		0'-2'	D	No Blows with 300# Weight					Tan coarse SAND & Gravel, trace of silt	1	24"	18"
		2'-4'	D	" " "						2	24"	12"
		4'-5'	D	" " "				4.5'		3	12"	12"
								5'	Gray silty SAND & Gravel			
								7'	Boulder			
		8'-8.5'	D	" " "					Tan & Gray fine to coarse SAND & Gravel, trace of silt (Till)	4	6"	6"
		14'-16'	D	" " "						5	24"	3"
		19'-20'	D	" " "						6	12"	6"
		24'-24.5'	D	" " "						7	6"	4"
		29.5'-30'	D	" " "				29'	Boulder	8	6"	6"
								29.5'				
		34'-34.5'	D	" " "					Tan & Gray fine to coarse SAND & Gravel, trace of silt (Till)	9	6"	2"
		39'-39.7'	D	" " "						10	8"	7"

GROUND SURFACE TO _____ USED _____ "CASING: THEN _____

Sample Type
 D=Dry C=Cored W=Washed
 UP=Undisturbed Piston
 TP=Test Pit A=Auger V=Vane Test
 UT=Undisturbed Thinwall

Proportions Used
 trace 0 to 10%
 little 10 to 20%
 some 20 to 35%
 and 35 to 50%

140lb Wt. x 30" fall on 2" O.D. Sampler
 Cohesionless Density
 0-10 Loose
 10-30 Med. Dense
 30-50 Dense
 50+ Very Dense
 Cohesive Consistency
 0-4 Soft 30+ Hard
 4-8 M/Stiff
 8-15 Stiff
 15-30 V-Stiff

SUMMARY:
 Earth Boring 56'
 Rock Coring 2'
 Samples 13

HOLE NO. UC-6



GUILD DRILLING CO., INC.

100 WATER STREET EAST PROVIDENCE, R. I.

SHEET 2 OF 2

DATE _____

HOLE NO. UC-6

LINE & STA. _____

OFFSET _____

SURF. ELEV. _____

TO _____ ADDRESS _____

PROJECT NAME _____ LOCATION _____

REPORT SENT TO _____ PROJ. NO. _____

SAMPLES SENT TO _____ OUR JOB NO. 87-433

GROUND WATER OBSERVATIONS		CASING	SAMPLER	CORE BAR.	Date	Time
At _____	after _____ Hours	Type _____	_____	_____	START _____	_____ a.m.
At _____	after _____ Hours	Size I.D. _____	_____	_____	COMPLETE _____	_____ p.m.
		Hammer Wt. _____	_____	BIT _____	TOTAL HRS. _____	
		Hammer Fall _____	_____	_____	BORING FOREMAN _____	
					INSPECTOR _____	
					SOILS ENGR. _____	

LOCATION OF BORING:

DEPTH	Casing Blows per foot	Sample Depths From - To	Type of Sample	Blows per 6" on Sampler			Moisture Density or Consist.	Strata Change Elev.	SOIL IDENTIFICATION Remarks include color, gradation, Type of soil etc. Rock-color, type, condition, hardness, Drilling time, seams and etc.	SAMPLE		
				From 0-6	6-12	12-18				No	Pen	Rec
		44'-44.5'	D	No Blows with 300# Weight						11	6"	6"
		49'-49.5'	D	" " "						12	6"	2"
		54'-54.5'	D	" " "			54.5'			13	6"	3"
		56'-58'	C				58'	Dark Green GRANODIORITE		C1	24"	18"
								Bottom of Boring 58'				
								Grouted Hole 5 Bags of Cement 58' up to 43'				
								Installed Observation Well at 43'				
								10' of 2" Sch. 40 Screen 33' of 2" Sch. 40 Solid 3 Bags of Ottawa Sand 1/4 Pail of Bentonite Balls				
								Finished grouting hole from 30' to top of ground Installed 6" Road Box				

GROUND SURFACE TO _____

USED _____ "CASING: THEN _____

Sample Type
 D=Dry C=Cored W=Washed
 UP=Undisturbed Piston
 TP=Test Pit A=Auger V=Vane Test
 UT=Undisturbed Thinwall

Proportions Used
 trace 0 to 10%
 little 10 to 20%
 some 20 to 35%
 and 35 to 50%

140 lb Wt. x 30" fall on 2" O.D. Sampler
 Cohesionless Density Cohesive Consistency
 0-10 Loose 0-4 Soft 30 + Hard
 10-30 Med. Dense 4-8 M/Stiff
 30-50 Dense 8-15 Stiff
 50 + Very Dense 15-30 V-Stiff

SUMMARY:

Earth Boring _____
 Rock Coring _____
 Samples _____

HOLE NO. UC-6



GUILD DRILLING CO., INC.

100 WATER STREET EAST PROVIDENCE, R. I.

SHEET 1 OF 3

DATE _____

HOLE NO. UC-7

LINE & STA. _____

OFFSET _____

SURF. ELEV. _____

TO E R T

PROJECT NAME Monitor Well Installation

ADDRESS Concord, Mass.

LOCATION Woburn, Mass.

REPORT SENT TO above

PROJ. NO. _____

SAMPLES SENT TO Taken at Site

OUR JOB NO. 87-433

GROUND WATER OBSERVATIONS			CASING	SAMPLER	CORE BAR	Date	Time
At <u>16'</u>	after <u>Comp.</u> Hours	Type	<u>HW-NW</u>		<u>NVD</u>	START <u>11/17/86</u>	<u>_____</u> a.m.
		Size I.D.	<u>4" 3"</u>		<u>NOWL</u>	COMPLETE <u>11/24/86</u>	<u>_____</u> p.m.
At _____	after _____ Hours	Hammer Wt.	<u>Spun</u>			TOTAL HRS. _____	
		Hammer Fall				BORING FOREMAN <u>D. Green</u>	
						INSPECTOR _____	
						SOILS ENGR. _____	

LOCATION OF BORING:

DEPTH	Casing Blows per foot	Sample Depths From - To	Type of Sample	Blows per 6" on Sampler			Moisture Density or Consist.	Strata Change Elev.	SOIL IDENTIFICATION Remarks include color, gradation, Type of soil etc. Rock-color, type, condition, hardness, Drilling time, seams and etc.	SAMPLE		
				From 0-6	To 6-12	To 12-18				No.	Pen.	Rec.
		<u>Installed 2x2 manhole to be used as gate box</u>										
								<u>16'</u>	<u>Tan Gray fine to coarse SAND</u>			
		<u>17.5'-22'</u>	<u>C</u>	<u>N V D</u>					<u>Pink & Gray GRANITE</u>	<u>C1</u>	<u>4.5'</u>	<u>4'</u>
		<u>22'-27'</u>	<u>C</u>	<u>N Q W L</u>						<u>C2</u>	<u>5'</u>	<u>4.9'</u>
		<u>27'-28'</u>	<u>C</u>	<u>" "</u>						<u>C3</u>	<u>1'</u>	<u>1'</u>
		<u>28'-33'</u>	<u>C</u>	<u>" "</u>				<u>28'</u>	<u>mis-latch</u>	<u>C4</u>	<u>5'</u>	<u>3.5'</u>
		<u>33'-35'</u>	<u>C</u>	<u>" "</u>						<u>C5</u>	<u>2'</u>	<u>2.5'</u>
		<u>35'-38'</u>	<u>C</u>	<u>" "</u>						<u>C6</u>	<u>3'</u>	<u>2.5'</u>
		<u>38'-41'</u>	<u>C</u>	<u>" "</u>						<u>C7</u>	<u>3'</u>	<u>2.8'</u>
		<u>41'-46'</u>	<u>C</u>	<u>" "</u>						<u>C8</u>	<u>5'</u>	<u>5'</u>
		<u>46'-48'</u>	<u>C</u>	<u>" "</u>				<u>46'</u>	<u>GRANODIORITE</u>	<u>C9</u>	<u>2'</u>	<u>2'</u>
		<u>48'-53'</u>	<u>C</u>	<u>" "</u>						<u>C10</u>	<u>5'</u>	<u>5'</u>
		<u>53'-58'</u>	<u>C</u>	<u>" "</u>						<u>C11</u>	<u>5'</u>	<u>5'</u>

GROUND SURFACE TO 15' USED HW "CASING: THEN NW to 17.5' then Cored

Sample Type
 D=Dry C=Cored W=Washed
 UP=Undisturbed Piston
 TP=Test Pit A=Auger V=Vane Test
 UT=Undisturbed Thinwall

Proportions Used
 trace 0 to 10%
 little 10 to 20%
 some 20 to 35%
 and 35 to 50%

140lb Wt. x 30" fall on 2" O.D. Sampler
 Cohesionless Density
 0-10 Loose
 10-30 Med. Dense
 30-50 Dense
 50+ Very Dense
 Cohesive Consistency
 0-4 Soft 30+ Hard
 4-8 M/Stiff
 8-15 Stiff
 15-30 V-Stiff

SUMMARY:
 Earth Boring 17.5'
 Rock Coring 130.0'
 Samples _____

HOLE NO. UC-7



GUILD DRILLING CO., INC.

100 WATER STREET EAST PROVIDENCE, R. I.

SHEET 2 OF 3

DATE _____

HOLE NO. UC-7

LINE & STA. _____

OFFSET _____

SURF. ELEV. _____

TO _____ ADDRESS _____
 PROJECT NAME _____ LOCATION _____
 REPORT SENT TO _____ PROJ. NO. _____
 SAMPLES SENT TO _____ OUR JOB NO. 87-433

GROUND WATER OBSERVATIONS			CASING	SAMPLER	CORE BAR.	Date	Time
At _____	after _____	Hours	Type _____	_____	_____	START _____	a.m.
At _____	after _____	Hours	Size I.D. _____	_____	_____	COMPLETE _____	p.m.
			Hammer Wt. _____	_____	BIT _____	TOTAL HRS. _____	
			Hammer Fall _____	_____	_____	BORING FOREMAN _____	
						INSPECTOR _____	
						SOILS ENGR. _____	

LOCATION OF BORING: _____

DEPTH	Casing Blows per foot	Sample Depths From - To	Type of Sample	Blows per 6" on Sampler			Moisture Density or Consist.	Strata Change Elev.	SOIL IDENTIFICATION Remarks include color, gradation, Type of soil etc. Rock-color, type, condition, hardness, Drilling time, seams and etc.	SAMPLE			
				From 0-6	To 6-12	To 12-18				No.	Pen	Rec.	
		58'-63'	C	N	Q	W	L		GRANODIORITE	12	5'	5'	
		63'-68'	C							13	5'	5'	
		68'-73'	C							14	5'	5'	
		73'-78'	C							15	5'	4.9	
		78'-83'	C							16	5'	5'	
		83'-88'	C					85.6'		17	5'	5'	
		88'-93'	C							Pink GRANITE	18	5'	5'
		93'-98'	C					90.8'					
		98'-103'	C							GRANODIORITE	19	5'	4.9
		103'-108'	C								20	5'	5'
		108'-113'	C								21	5'	5'
		113'-118'	C								22	5'	5'
		118'-123'	C								23	5'	5'
		123'-128'	C								24	5'	5'
											25	5'	4.9

GROUND SURFACE TO _____ USED _____ "CASING: THEN _____

Sample Type
 D=Dry C=Cored W=Washed
 UP=Undisturbed Piston
 TP=Test Pit A=Auger V=Vane Test
 UT=Undisturbed Thinwall

Proportions Used
 trace 0 to 10%
 little 10 to 20%
 some 20 to 35%
 and 35 to 50%

140lb Wt. x 30" fall on 2" O.D. Sampler
Cohesionless Density
 0-10 Loose
 10-30 Med. Dense
 30-50 Dense
 50+ Very Dense

Cohesive Consistency
 0-4 Soft
 4-8 M/Stiff
 8-15 Stiff
 15-30 V-Stiff

30 + Hard

SUMMARY:
 Earth Boring _____
 Rock Coring _____
 Samples _____

HOLE NO. UC-7



GUILD DRILLING CO., INC.

100 WATER STREET EAST PROVIDENCE, R. I.

SHEET 3 OF 3

DATE _____

HOLE NO. UC-7

LINE & STA. _____

OFFSET _____

SURF. ELEV. _____

TO _____ ADDRESS _____
 PROJECT NAME _____ LOCATION _____
 REPORT SENT TO _____ PROJ. NO. _____
 SAMPLES SENT TO _____ OUR JOB NO. 87-433

GROUND WATER OBSERVATIONS		CASING	SAMPLER	CORE BAR.	Date	Time
At _____	after _____ Hours	Type _____	_____	_____	START _____	a.m.
At _____	after _____ Hours	Size i. D. _____	_____	_____	COMPLETE _____	p.m.
		Hammer Wt. _____	_____	BIT _____	TOTAL HRS. _____	
		Hammer Fall _____	_____	_____	BORING FOREMAN _____	
					INSPECTOR _____	
					SOILS ENGR. _____	

LOCATION OF BORING:

DEPTH	Casing Blows per foot	Sample Depths From - To	Type of Sample	Blows per 6" on Sampler			Moisture Density or Consist.	Strata Change Elev.	SOIL IDENTIFICATION Remarks include color, gradation, Type of soil etc. Rock-color, type, condition, hardness, Drilling time, seams and etc.	SAMPLE		
				From 0-6	To 6-12	To 12-18				No.	Pen.	Rec.
		128'-133'	C	N	O	W	L			26	5'	5.1
		133'-138'	C					131.8'	- Lost Water	27	5'	4.9
		138'-143'	C							28	5'	5.1
		143'-148'	C					148'		29	5'	5'
									Bottom of Boring 148'			
									Note: Left 15' of NW Casing & Econo Shoe in Hole.			

GROUND SURFACE TO _____ USED _____ "CASING: THEN _____

Sample Type	Proportions Used	140lb Wt. x 30" fall on 2" O.D. Sampler	SUMMARY:
D=Dry C=Cored W=Washed	trace 0 to 10%	Cohesionless Density	Earth Boring _____
UP=Undisturbed Piston	little 10 to 20%	0-10 Loose	Rock Coring _____
TP=Test Pit A=Auger V=Vane Test	some 20 to 35%	10-30 Med. Dense	Samples _____
UT=Undisturbed Thinwall	and 35 to 50%	30-50 Dense	
		50+ Very Dense	
		0-4 Soft	
		4-8 M/Stiff	
		8-15 Stiff	
		15-30 V-Stiff	

HOLE NO. UC-7



GUILD DRILLING CO., INC.

100 WATER STREET EAST PROVIDENCE, R. I.

SHEET 1 OF 3
 DATE _____
 HOLE NO. UC-7A
 LINE & STA. _____
 OFFSET _____
 SURF. ELEV. _____

TO E R T
 PROJECT NAME Monitor Well Installation ADDRESS Concord, Mass.
 REPORT SENT TO _____ above LOCATION Woburn, Mass.
 SAMPLES SENT TO Taken at Site PROJ. NO. _____
 OUR JOB NO. 87-433

GROUND WATER OBSERVATIONS			CASING	SAMPLER	CORE BAR	Date	Time
At <u>15'</u>	after <u>Comp.</u> Hours	Type	<u>HW-NW</u>		<u>NQWL</u>	START <u>11/25/86</u>	<u>_____</u> <u>p.m.</u>
At _____	after _____ Hours	Size I.D.	<u>4" 3"</u>			COMPLETE <u>12/1/86</u>	<u>_____</u> <u>p.m.</u>
		Hammer Wt.				TOTAL HRS. _____	
		Hammer Fall				BORING FOREMAN <u>D. Green</u>	
						INSPECTOR _____	
						SOILS ENGR. _____	

LOCATION OF BORING:

DEPTH	Casing Blows per foot	Sample Depths From - To	Type of Sample	Blows per 6" on Sampler			Moisture Density or Consist.	Strata Change Elev.	SOIL IDENTIFICATION Remarks include color, gradation, Type of soil etc. Rock-color, type, condition, hardness, Drilling time, seams and etc.	SAMPLE		
				From 0-6	To 6-12	To 12-18				No.	Pen	Rec.
		<u>Installed 2x2 Manhole for Gate Box</u>										
								<u>16.6'</u>	<u>Gray fine to coarse SAND & Gravel, trace of silt</u>			
		<u>18'-22.6'</u>	<u>C</u>						<u>Dark Green GRANODIORITE with bands of Pink Granite</u>	<u>C1</u>	<u>4.6</u>	<u>3.9</u>
		<u>22.6'-27'</u>	<u>C</u>							<u>C2</u>	<u>4.4</u>	<u>4.3</u>
		<u>27'-32'</u>	<u>C</u>							<u>C3</u>	<u>5'</u>	<u>5.1</u>
		<u>32'-33.9'</u>	<u>C</u>							<u>C4</u>	<u>1.9</u>	<u>1.8</u>
		<u>33.9'-38'</u>	<u>C</u>							<u>C5</u>	<u>4.1</u>	<u>4.1</u>
		<u>38'-43'</u>	<u>C</u>							<u>C6</u>	<u>5'</u>	<u>5'</u>
		<u>43'-48'</u>	<u>C</u>							<u>C7</u>	<u>5'</u>	<u>5'</u>
		<u>48'-53'</u>	<u>C</u>							<u>C8</u>	<u>5'</u>	<u>5'</u>
		<u>53'-58'</u>	<u>C</u>							<u>C9</u>	<u>5'</u>	<u>5'</u>
		<u>58'-63'</u>	<u>C</u>							<u>10</u>	<u>5'</u>	<u>5'</u>
		<u>63'-68'</u>	<u>C</u>							<u>11</u>	<u>5'</u>	<u>5'</u>

GROUND SURFACE TO 15' USED HW "CASING: THEN NW to 17.5' then Cored

Sample Type
 D=Dry C=Cored W=Washed
 UP=Undisturbed Piston
 TP=Test Pit A=Auger V=Vane Test
 UT=Undisturbed Thinwall

Proportions Used
 trace 0 to 10%
 little 10 to 20%
 some 20 to 35%
 and 35 to 50%

140lb Wt. x 30" fall on 2" O.D. Sampler
 Cohesionless Density
 0-10 Loose
 10-30 Med. Dense
 30-50 Dense
 50+ Very Dense
 Cohesive Consistency
 0-4 Soft 30+ Hard
 4-8 M/Stiff
 8-15 Stiff
 15-30 V-Stiff

SUMMARY:
 Earth Boring 18'
 Rock Coring 129'
 Samples _____

HOLE NO. UC-7A



GUILD DRILLING CO., INC.

100 WATER STREET EAST PROVIDENCE, R. I.

SHEET 2 OF 3
 DATE _____
 HOLE NO. UC-7A
 LINE & STA. _____
 OFFSET _____
 SURF. ELEV. _____

TO _____ ADDRESS _____
 PROJECT NAME _____ LOCATION _____
 REPORT SENT TO _____ PROJ. NO. _____
 SAMPLES SENT TO _____ OUR JOB NO. 87-433

GROUND WATER OBSERVATIONS At _____ after _____ Hours At _____ after _____ Hours	CASING Type _____ Size I.D. _____ Hammer Wt. _____ Hammer Fall _____	SAMPLER _____ _____ _____	CORE BAR _____ BIT _____	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 10%;">Date</th> <th style="width: 10%;">Time</th> <th style="width: 10%;"></th> <th style="width: 10%;"></th> <th style="width: 10%;"></th> <th style="width: 10%;"></th> </tr> <tr> <td>START</td> <td>_____</td> <td>_____</td> <td>_____</td> <td>_____</td> <td>a.m.</td> </tr> <tr> <td>COMPLETE</td> <td>_____</td> <td>_____</td> <td>_____</td> <td>_____</td> <td>p.m.</td> </tr> <tr> <td>TOTAL HRS.</td> <td>_____</td> <td>_____</td> <td>_____</td> <td>_____</td> <td></td> </tr> <tr> <td>BORING FOREMAN</td> <td>_____</td> <td>_____</td> <td>_____</td> <td>_____</td> <td></td> </tr> <tr> <td>INSPECTOR</td> <td>_____</td> <td>_____</td> <td>_____</td> <td>_____</td> <td></td> </tr> <tr> <td>SOILS ENGR.</td> <td>_____</td> <td>_____</td> <td>_____</td> <td>_____</td> <td></td> </tr> </table>	Date	Time					START	_____	_____	_____	_____	a.m.	COMPLETE	_____	_____	_____	_____	p.m.	TOTAL HRS.	_____	_____	_____	_____		BORING FOREMAN	_____	_____	_____	_____		INSPECTOR	_____	_____	_____	_____		SOILS ENGR.	_____	_____	_____	_____	
Date	Time																																													
START	_____	_____	_____	_____	a.m.																																									
COMPLETE	_____	_____	_____	_____	p.m.																																									
TOTAL HRS.	_____	_____	_____	_____																																										
BORING FOREMAN	_____	_____	_____	_____																																										
INSPECTOR	_____	_____	_____	_____																																										
SOILS ENGR.	_____	_____	_____	_____																																										

LOCATION OF BORING:

DEPTH	Casing Blows per foot	Sample Depths From - To	Type of Sample	Blows per 6" on Sampler			Moisture Density or Consist.	Strata Change Elev.	SOIL IDENTIFICATION Remarks include color, gradation, Type of soil etc. Rock-color, type, condition, hardness, Drilling time, seams and etc.	SAMPLE		
				From 0-6	To 6-12	To 12-18				No.	Pen	Rec.
		68'-73'	C							12	5'	5'
		73'-78'	C							13	5'	5'
		78'-83'	C							14	5'	5'
		83'-88'	C							15	5'	4.9
		88'-93'	C							16	5'	5'
		93'-98'	C							17	5'	5'
		98'-103'	C							18	5'	5'
								100.3'				
								101.5'	Pink GRANITE			
		103'-107.4'	C						Pink & Gray GRANODIORITE	19	4.4	4.2
		107.4'-108'	C							20	0.6	0.6
		108'-113'	C							21	5'	5'
								113'				
		113'-118'	C						Green GRANODIORITE	22	5'	4.9
		118'-123'	C							23	5'	5'
		123'-128'	C							24	5'	4.9

GROUND SURFACE TO _____ Sample Type D=Dry C=Cored W=Washed UP=Undisturbed Piston TP=Test Pit A=Auger V=Vane Test UT=Undisturbed Thinwall	USED _____ Proportions Used trace 0 to 10% little 10 to 20% some 20 to 35% and 35 to 50%	"CASING: THEN _____ 140lb Wt. x 30" fall on 2" O.D. Sampler Cohesionless Density: 0-10 Loose 10-30 Med. Dense 30-50 Dense 50+ Very Dense	_____ Cohesive Consistency 0-4 Soft 30+ Hard 4-8 M/Stiff 8-15 Stiff 15-30 V-Stiff	SUMMARY: Earth Boring _____ Rock Coring _____ Samples _____
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HOLE NO. UC-7A

Elev. Feet	Depth Feet	Sample				Graphic Log	Sample Description	Equipment Installed
		Type & Number	Blows per 6 In.	Depth Range	Rec.			
	9						roller bit (to 10.0) Borehole To BEDROCK continue roller bit until cuttings become consistently pinkish gray and rig vibration become steady, if we are highly fractured top of rock present it is not Bedrock ~ 8.0? distinguishable from boulders by color of cuttings or rig vibration	
	10		RQD				Scale change	
	10	NX-1	70%	10.0-15.0	4.5		10.0-11.0 gray and fine coarse grained granite	
	15	NX-2	30%	15.0-18.0	2.8		11.0-15.0 fine green granite, granular texture (Salem) joints 45°-60° from axis of core, some vertical fracturing	
	15	NX-3	80%	18.0-20.0	2.35		calcite mineralization in fractures moderately fractured slightly wx	
	14						16.0-19.0 increased fracture frequency - joint faces coated w/ calcite, iron oxide, MnO? chlorite slightly wx	
	15						20.0 Bottom of Boring	

2.01.9

2. 11.6

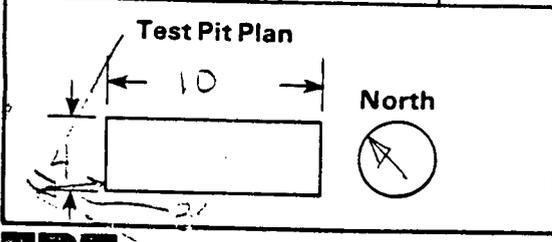
4.5 / 3.5 / 3.1 / 3.0

Project WFC-15 Site Woburn **BORING UC4** Sh 1 of 2
 Date Started 11/3/86 Completed 11/4/86 Ground Elevation _____
 Total Depth 20.0 Location _____ Logged by J. Thawson
 Casing I.D. HSA/4in/NW Contractor Quild Drilling Co
 Remarks _____

Elev. Feet	Depth Feet	Sample				Graphic Log	Sample Description	Equipment Installed
		Type & Number	Blows per 6 In.	Depth Range	Rec.			
	1	SS1		0.0-1.2	10"		0.0-0.2 Bituminous Concrete 0.2-1.2 light brown tan silty sand & gravel TILL HNU 10-15 mils boulder @ 1.2, spin NW casing roller bit to 5.0, spoon bounces roller bit 5.0 to 6.0 spin casing to 6.0 - sample drill water taken from mud tub, split w/ EPA - tool blank prepared by running DI water through decontaminated & BOULDERES reassembled split spoon 10' 2" ID PVC SWE40 threaded jt - w/ O ring .01 screen tip at 20.0' packing to 6', flush valve box, bentonite pellets 6'-3' cement/bentonite 3'-0	
	2							
	3							
	4							
	5							
	6							
		SS2		6.0-7.2	9"		light brown-tan SILT & SAND trace gravel TILL split sample w/ EPA	

Project LINE 1257 Site WOBURN **TEST PIT** 1 Sh of
 Date 12/4/02 Location Ground Elevation
 Total Depth 3.0 Contractor
 Equipment Used Kennecott P/2201C Logged by J. T. [unclear]
 Remarks

Elev. Feet	Depth Feet	Sample		Soil & Rock Description & Comments
		Type & No.	Depth Range	
	1			0.0-0.2 Bituminous Concrete Pavement
	2			0.2-1.5 Tan to yellow-tan crs-f SAND & GRAVEL trace silt, lightly stained on surface in contact with bit-con. light "perc" odor below lower pavement
	3			
	4			1.5-1.7 Bituminous Concrete Pavement
				1.7-2.0 3/4-1 in crushed stone
				2.0-3.0 Tan to Yellow-tan crs-f SAND & gravel trace silt
				3.0 ft large > 3ft pink granite in water machine refusal
				ambient HNU Readings HS Jan
				0.0'-1.5': 0-5 <50
				1.7'-2.0': <10 <100
				>2.0': 5-8 <50



Groundwater		
Date	Time (Hours After Completion)	Depth (Feet)
12/4/02		1

Location
 Deck

181/181



Project UniFirst Site Weburn **BORING UCL6** Sh 1 of 4
 Date Started 11/5/96 Completed 11/14/96 Ground Elevation _____
 Total Depth _____ Location _____ Logged by J.T. Lawson
 Casing I.D. HSA / 4in / NW Contractor Guild Drilling Co.
 Remarks _____

Elev. Feet	Depth Feet	Sample				Graphic Log	Sample Description	Equipment Installed
		Type & Number	Blows per 6 in.	Depth Range	Rec.			
	1	SS-1		0.0-2.0	1.5		0.0 - 0.2 Top soil 0.2 - 1.1 coarse sand & gravel trace silt 1.1 - 2.0 fine sand trace silt HNo No Response in sample or hole	
	2	SS-2		2.0-4.0	1.0		2.0 - 4.5 coarse to fine sand and gravel trace silt, stone plugged spoon HNo No Response in sample or hole	
	3							
	4	SS-3		4.0 to 5.0	1.0		4.5 - Gray silty sand & gravel Till HNo No Response in sample or hole 5.0 - 6.0 Boulder	
	5							
	6							

Elev. Feet	Depth Feet	Sample				Graphic Log	Sample Description	Equipment Installed
		Type & Number	Blows per 6 in.	Depth Range	Rec.			
	8	SS-4		8.0 to 8.5	0.5		Boulders Tan and Gray c-f sand and gravel trace silt HNW No Response Boulders Refusal	
	4							
		SS-5		14.0 - 16.0			greenish tan silty sand and gravel, till	
	00	SS-6		19.0 - 20.0			HNW no response from spoon ~50 units in jar headspace	
	25	SS-7		24.0 - 24.5	0.4		gray silty sand & gravel, till HNW slight response ~1-2 in spoon ~40 in jar headspace	
	00	SS-8		29.5 30.0	0.5		gray fine SAND some gravel trace silt till 300* hammer refusal	
							gray silt to coarse sand trace gravel till 300* hammer refusal HNW ~5-10 in open casing 29.0-29.4 boulder	

Collect another hydraulic oil

2101.14

Elev. Feet	Depth Feet	Sample				Graphic Log	Sample Description	Equipment Installed
		Type & Number	Blows per 6 in.	Depth Range	Rec.			
	30							
	35	SS9		34.0 34.5	0.2		gray fill same as above trace gravel & sand	
	40	SS10		39.0 39.5	0.5		gray silt to coarse sand little gravel trace clay, fill	
	45	SS11		44.0 44.5	0.5		Boulders same as above HNU response 100 units	EPA HNU span 3.8
	50	SS12		49.0 49.5	0.2		same as above HNU ~150 clay on roller bit from < 54.0 smooth bit action, clay on rods	
	55	SS13		54.0 54.5	0.4		Gray clay and silt HNU ~25 trace gravel 54.5-56.0 Roller bit smoothly 54.5 Top of Rock 56.0-58.0 Gneiss vertical jt. 56.6-56.8	
		NXL	20%	56.0	1.4			
	60		20%	58.0				
							58.0 Bottom of Boring	
							Screen 9.65' Resipping 9.85'	

Project *W. 2nd St*

Site *11/14/86*

BORING *05* Sh of

Elev. Feet	Depth Feet	Sample				Graphic Log	Sample Description	Equipment Installed
		Type & Number	Blows per 6 In.	Depth Range	Rec.			
							<p>11/14/86 cold water clear</p> <p>top of bentonite pellets 30.05</p> <p style="margin-left: 150px;">$\frac{2.3}{23.2}$ pickup</p> <p>tremie grout w/ 9:1 cement bentonite grout</p> <p>grad falls to 130 ft after HW casing pulled</p> <p>finish w/ neat cement to surface, install gate box</p> <p>∇ 12.2 ft below ground surface well top @ 42.95</p> <p>Bail down to ~.5' water in well</p> <p>recovers ~ 4 ft w/in 30 min, bail down</p> <p>Used: Lab gloves Kimwipes DI Water</p>	
							<p>11/14/86 UC5 9.48 10.04 ∇ below road box</p> <p style="margin-left: 150px;">$\frac{.56}{18.22}$</p> <p style="margin-left: 150px;">$\frac{.56}{18.78}$ total depth</p>	
							<p>UC4 6.39 below road box</p> <p style="margin-left: 150px;">$\frac{.56}{6.95}$</p> <p style="margin-left: 150px;">$\frac{.36}{19.29}$</p> <p style="margin-left: 150px;">$\frac{.36}{19.85}$ total depth</p>	

1912 (1/81)

Project Dr. First Site W. 2nd St **BORING** 007 Sh 1 of 5
 Date Started 11/17/86 Completed 11/24/86 Ground Elevation _____
 Total Depth 143.0 Location _____ Logged by J. T. Lawson
 Casing I.D. 3 3/4 ID HSA; HW; NW Contractor Gold Drilling
 Remarks _____

AND Jar
Headpiece

Elev. Feet	Depth Feet	Sample			Graphic Log	Sample Description	Equipment Installed
		Type & Number	Blows per 6 in.	Depth Range			
11/17/86	1	SS1	HNW ~700	0.4		0.0-0.4 Bituminous Concrete Pavement	
	2	SS2	HNW ~400	2.2		0.4 - yellow-tan CRS - f SAND & GRAVEL LY. 2.0 FT, FILL trace brown sand, silt & clay, (agglomerations) slightly plastic	
11/15/86	3	SS2	12/29 34/42 HNW no response	2.3 3.0 4.3	1.8	SS1 & SS2 grab samples from manhole excavation, split w/ EPA bottom of manhole @ 2.2 no HNW response in the open pit rim to base 2.3 ft.	
	4	SS2	HNW ~20	4.3 to 5.8	1.1	SS1 tan & gray CRS - fine SAND & GRAVEL FILL same as above spoon refusal	grades to manhole during S&G
	5						
	6	SS3	HNW ~10	6.0 - 6.4	0.4	same as above spoon refusal	

Project <u>Unit 1</u>		Site <u>W. Down</u>		BORING			Sh 2 of 5	
Elev. Feet	Depth Feet	Sample				Graphic Log	Sample Description	Equipment Installed
		Type & Number	Blows per 6 in.	Depth Range	Rec.			
	0						<p>oiler refusal @ 7.0 ft. spoon refusal boulders, spin HW casing to 9.0'</p>	
	10	Nx1	HNU 25	10.0 - 11.0	1.1		<p>tan med.-f. SAND some f. gravel cobbles. spin casing to 15.0</p>	
	15	Nx1	HNU 1-2	15.0 - 16.0	0.9		<p>16.0 spoon refusal gray-brown crs.-f. SAND f. GRAVEL, bedrock fragments, wet → bedrock @ 16.0</p>	
	17	Nx1	50%	17.5 - 22.0	1.0		<p>NW spunto 17.5' Redhorn Granodiorite</p>	
	20	NQ1	62%	22.0 - 27.0	4.9		<p>~19.5-20.0 Sand seam, tools advance rapidly & slight wash color change; change to split tubes Pink & gray coarse grained granite ~20.0 Mixed gray granodiorite & granite 19.5 Open FeO stained fractures ~ 300 grain core axis joint surfaces are planar to wavy FeO stained & CaCO₃ coated Switch to wireline, split inner tube</p>	
	25						<p>22.0-27.0 Mixed Granite/Granodiorite 22.2-23.2 jt 10° from core axis FeO, CaCO₃ 24 wx jt. 60°</p>	

4.5
 12.25
 2.25

5.0
 13.1
 3.0

2 min/ft

Salem
 Gabbro/diorite

1012 (1/81)

Elev. Feet	Depth Feet	Sample				Graphic Log	Sample Description	Equipment Installed
		Type & Number	Blows per 6 in.	Depth Range	Rec.			
	25		20%					
		NQ2	40%	27.0 - 28.0	1.0		NQ Same as above 2 27.4 fracturing 30° from core axis FeO staining	
✓ →	30	NQ3	0%	28.0 - 33.0	3.5		NQ 3 fractured granodiorite 29.5 - 30.2 Quartz with subvertical retrieved 0.65 ft. of NQ3	
	35	NQ4	40%	33.0 - 35.0	2.2		NQ 4 fine granite & granodiorite fractures 35° from core axis, FeO, CaCO ₃ coated planar - core lifter failed, no record	
✓ →		NQ5	0%	35.0 - 38.0	2.8			
	40	NQ6	35%	38.0 - 41.0	2.9		NQ 5 same as above jts. 40° from core axis	
		NQ7	68%	41.0 - 46.0	5.0		NQ 6 decreasing granodiorite, jts 50° from core axis FeO, CaCO ₃ coated planar core lifter slipping	
	45						NQ 7 frac. granitoid 41.0 - 43.0, 45.0 - 46.0 45.0 - 46.0 CaCO ₃ filled jts, 30° from core axis increasing granodiorite	
		NQ8	30%	46.0 - 48.0	2.0		NQ 8 granodiorite, fine granite frac 30° from axis CaCO ₃ coated planar - wavy	
	50	NQ9	68%	48.0 - 53.0	5.0		NQ 9 granodiorite, frac 30° from core face planar - wavy CaCO ₃ 42.2 - 42.8 CaCO ₃ filled frac 40° from core axis	
	55	NQ10	50%	53.0 - 58.0	5.0		NQ 10 granodiorite, intersecting jts 45° & 70° from core axis, CaCO ₃ filled jts. some jts. no CaCO ₃	
	60	NQ11	38%	58.0 - 63.0	5.0		NQ 11 granodiorite 60.0 N jts 10°, jts 10° - 50° from core axis jts planar coated	
→	65	NQ12	67%	63.0 - 68.0	5.0		NQ 12 granodiorite, jts 40° - 50° to core axis, coated planar 67.8 N jts	

11.4

11.3

31.4
9

34
30

6.5

513.4

.58

512.5

23

23

511.9

12

Elev. Feet	Depth Feet	Sample				Graphic Log	Sample Description	Equipment Installed
		Type & Number	Blows per 6 in.	Depth Range	Rec.			
			<i>RQD</i>					
	<i>70</i>	<i>NQ 13</i>	<i>74%</i>	<i>68-73</i>	<i>50</i>		<i>granodiorite jts planar, coated</i>	
	<i>72</i>	<i>NQ 14</i>	<i>16%</i>	<i>73-78</i>	<i>49</i>		<i>granodiorite, jlt sets 10-20° to core axis</i> <i>slidensides of coating</i>	
	<i>70</i>	<i>NQ 15</i>	<i>16%</i>	<i>78-83</i>	<i>50</i>		<i>granodiorite, vertical jlt 82 83</i> <i>jlt sets, coated slks</i>	
	<i>35</i>	<i>NQ 16</i>	<i>50%</i>	<i>83-88</i>	<i>50</i>		<i>83.6 change to med. ground</i> <i>pink granite</i> <i>jts 10°-30° coated slks</i>	<i>Drill speed slows, marked by granite</i>
	<i>30</i>	<i>NQ 17</i>	<i>50%</i>	<i>88-93</i>	<i>5.0</i>		<i>90.8 change to granodiorite</i> <i>89.6-90.6 close spaced 80°-45° jts</i> <i>91.5-92.3 10° jlt coated slightly wavy</i>	
	<i>95</i>	<i>NQ 18</i>	<i>61%</i>	<i>93-98</i>	<i>49</i>		<i>granodiorite jts 80°-15° from core axis</i> <i>slks, CaCO₃ coating</i>	
	<i>100</i>	<i>NQ 19</i>	<i>85%</i>	<i>98-103</i>	<i>50</i>		<i>granodiorite jts 85°-25° from core axis</i> <i>coated planar</i>	
	<i>105</i>	<i>NQ 20</i>	<i>100%</i>	<i>103-108</i>			<i>granodiorite ~ 5% pink Kspar</i> <i>107.6 jlt's 50°-40° from core axis</i> <i>planar, Fe stained</i>	

74
52.7
5

51.8
5

3.5
1
3

43
4

100.0

Elev. Feet	Depth Feet	Sample			Graphic Log	Sample Description	Equipment Installed
		Type & Number	Blows per 6 in.	Depth Range			
			(ROD)				
	110	NQ 21	88%	108-113	5.0	increasing pink Kspar ~10% 108.6-109.2 Njts 50° from core axis	
	115	NQ 22	84%	113-118	5.0	same as above 114.3-114.4 frac. zone 50° to core axis FeO staining jts 90° from core axis coated, planar - wavy	
	120	NQ 23	94%	118-123	5.0	115.9-116.8	
	125	NQ 24	94%	123-128	4.9	same as above jts 60°-90° from core axis planar, rough, coated, FeO staining 120.4-121.6 jts vein, minor, lotsa CaCO ₃	
	130	NQ 25	76%	128-133	5.1	same as above jts 60°-80° from core axis, rough FeO 123.0-124.9 flow fabric 127 CaCO ₃ filled vug	
	135	NQ 26	88%	133-138	4.9	131.8 lost water, regain ~1/2 flow by 133.0 increasing pink Kspar 131.7-132.9 fractured zone, FeO, CaCO ₃	
	140	NQ 27	32%	138-143	5.1	mixed granodiorite & pink granite → no water return 137.5-138 frac. zone FeO other jts 90°-90° from core axis	
	145	NQ 28	94%	143-148	5.0	no water return mixed granodiorite & pink granite jts 40°-90° from core axis FeO, CaCO ₃ ; 140.3 granodiorite; 140.6-141.0 fracture zone	
		End of Boring					

80
514.4
4.2
94
4.2

133
12
131.8
76
553.8
514.4
32
511.6
15

1012 (1/81)

ERT Rock generally has flow fabric
ENVIRONMENTAL RESEARCH & TECHNOLOGY, INC. and/or filled
network of jts

granodiorite, calcite veining
chloritized greenish when wet
jts 70°-90° to core

Project Dr. Field Site Worrum **BORING UC 7A** Sh 1 of 5
 Date Started 11/25/80 Completed 12/1/80 Ground Elevation _____
 Total Depth 137.0 Location _____ Logged by J. T. Lawson
 Casing I.D. 3 3/4 IONSAF Contractor Guild Drilling
 Remarks _____

Elev. Feet	Depth Feet	Sample				Graphic Log	Sample Description	Equipment Installed
		Type & Number	Blows per 6 In.	Depth Range	Rec.			
	1						3.0- 3.4 Bituminous Concrete Pavement	
	2						0.4- 2.3 Yellow-tan cgs- & sand & gravel tr silt Fill trace brown sand, silt & clay agglomerations, slightly plastic	
	7						Auger to 7.0	
		SS1	~1-2	7.0-9.0	1.5'		Gray cgs- fine SAND & GRAVEL tr silt Till 8.9-9.0 wet in ss shoe	
	9						↗ 8.9 → probably artificially high from drilling UC 7	
		SS2	~2	9.0-11.0	1.8'		Tan med-f. SAND tr f. gravel wet r med. compact, <u>lot</u> coarser than SS1	
	11						same as above	
		SS3	~7-8	11.0-13.0	1.4'		spin HW casing to 13.0'	
	13						same as above	
		SS4	~8	13.0-15.0	0.8'		spin HW to 15.0	

HW responses rapidly dissipate w/in 15 sec to background

Elev. Feet	Depth Feet	Sample			Graphic Log	Sample Description	Equipment Installed
		Type & Number	Blows per 6 In.	Depth Range			
	15.0-16.7	SS5			0.9	open starts bouncing @ ~16.5' same as above, pink granite rock fragment at 16.5' hammer HW to 15.5 then to 16.0 spin NW to 17.8	
	17		RQD			Top of K20 at 16.5 roller bit to 19.0 barrel drops to 17.7 ~19.5ft soft seam, quick advance ~0.2 Salem Granodiorite	
	20	NQ 1	37%	18.0-22.6	3.9	granodiorite ~5% pink K-spar Fract. zones 18.6-19.1, 19.4-19.7 20.3-20.8, jts 20°-90° to core axis	
	25	NQ 2	50%	22.6 to 27.0	4.3	same as above jts 10°-20° to axis	
	30	NQ 3	72%	27.0 to 32.0	5.1	same as above above Wx zones 30.3-30.4, 31.5-31.6	
	35	NQ 4	53%	32.0-33.9	1.8	granodiorite 32.6-32.9 crushed zone jts 20° core axis	
	35	NQ 5	30%	33.9-38.0	4.1	granodiorite w/ bands of pink granite jts 10° to core axis, planar FeO & CaCO ₃ coated	
	40	NQ 6	74%	38.0 to 43.0	5.0	Redham Granodiorite pink crs & fine grained granites 41.5 granodiorite - fractured - RQD 0% jts 40°-90° to core axis planar. FeO, CaCO ₃	
	45	NQ 7	70%	43.0 to 48.0	5.0	granodiorite bands of pink granite jts 55°-90° to core axis CaCO ₃	

471.5
1.2
3
2.9

5.0
2.2
3

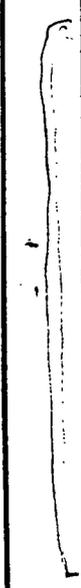
1.9
11.2
10.6

2.9

2.1
5.2
3.5

53.5
4.6
52.3
1.675
.8

Elev. Feet	Depth Feet	Sample			Graphic Log	Sample Description	Equipment Installed
		Type & Number	Blows per 6 in.	Depth Range			
			290				
	50	NQ 8	80%	48.0 to 53.0	5.0	granodiorite, 48.4-49.1 pink granite jts 20°-80° to core axis planar to wavy CaCO ₃	
	55	NQ 9	70%	53.0 to 58.0	5.0	granodiorite 56.5-58.4 frag. zone jts 0°-80° to core axis, CaCO ₃	
	60	NQ 10	46%	58.0 to 63.0	5.0	61.3-63.0 frag. zone jts 40°-60° to core axis, CaCO ₃	
	65	NQ 11	46%	63.0 to 68.0	5.0	jts 0°-90° to core axis, CaCO ₃ 64.0-64.3 vertical jt, 64.6-64.7 crushed zone	
	70	NQ 12	60%	68.0 to 73.0	5.0	68.3 jt 35° to core axis, sks, CaCO ₃ jts planar to wavy	
	75	NQ 13	16%	73.0 to 78.0	5.0	71.0-71.4 vertical jt. 72.0-72.4 jts 30° to core axis jts 100°-90° to core axis, sks, planar-wavy CaCO ₃	
	80	NQ 14	30%	78.0 to 83.0	5.0	core barrel jams, pull string jts 45°-90° to core axis	
	85	NQ 15	20%	83.0 to 88.0	4.9	jts. 10°-90° to core axis planar, some sks, CaCO ₃ 84.5 - frag. frequent leave 1.4 ft down hole	



51.79
.79

Elev. Feet	Depth Feet	Sample			Graphic Log	Sample Description	Equipment Installed
		Type & Number	Blows per 6 In.	Depth Range			
			200				
	90	NQ 16	56%	88.0 to 93.0	5.0	To recover core dropped from NQ 15, spinned barrel over dropped core	
*	95	NQ 17	46%	93.0 to 98.0	5.0	90.0-91.0 fine grained pink granite 91.0-92.0 granodiorite 92.0 - f. gr. pink granite - jts 40° to core axis closely spaced, crumbled during removal from shoe	
	100	NQ 18	94%	98.0 to 103.0	5.0	94.4 granodiorite jts 35°-80° planar to wavy coated	
	105	NQ 19	95%	103.0 to 107.4	4.2	100.3 - 101.5 pink med. gr. granite jts 50°-90° to core axis planar - wavy $CaCO_3$	
		NQ 20	100%	107.4-108.0	0.6	Pink & gray granodiorite; bit worn step in - Pull string & replace bit	
	110	NQ 21	78%	108.0 to 113.0	5.0	111.9 - 112.8 jts 10° & 20° to core axis planar FeO , $CaCO_3$	
*	115	NQ 22	88%	113.0 to 118.0	4.9	~113.0 change to greenish granodiorite with pink Kspar phenocrysts 117.5-118.0 open jt ∞ to core axis jts planar - wavy FeO , $CaCO_3$ etc. to core axis strong fabric, filled jts	
*	120	NQ 23	82%	118.0 to 123.0	5.0	Same as above, qtz & $CaCO_3$ vein crushed zone 125.7-125.8 jt ∞ 120.0-121.4; jts 0°-90° to core axis	
*	130	NQ 24	72%	123.0 to 128.0	4.9	Pink Kspar increases to ~70-80% 124.3-124.6 close spaced jts 60°-90° to core axis; close spaced qtz & $CaCO_3$ filled fractures	

5.3.9
4.4
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4.7
1/2
drill slows
9.5
4.4
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2.4
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5.3.9
3.6
72

43

A

A

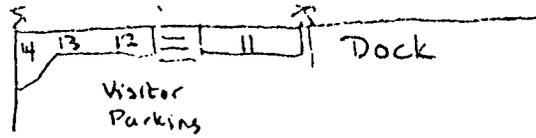
Elev. Feet	Depth Feet	Sample				Graphic Log	Sample Description	Equipment Installed
		Type & Number	Blows per 6 In.	Depth Range	Rec.			
	125		Rec'd					
	130	NQ 25	86%	128.0 to 133.0	5.0		Same as above, jts 90-95° to core axis FeO, CaCO ₃ coating; vert jts healed	132.6-132.9
	135	NQ 26	82%	133.0 to 138.0	5.0		Same as above, 133.8-139.8 1 jts w/ mica 137.0-137.1 open led w/ jt; 137.5-137.9 close spaced frac, crushed. thin mica; lose water ~137	
	140	NQ 27	44%	138.0 to 143.0	3.7		no water return; core slips, dry block attempt - sand blows into barrel & jams it - mismatch barrel pushed up into rod & jammed w/ sand, brown. pull string; core removed from outer barrel	
	145	NQ 28	75%	143.0 to 147.0	4.2		138.5-139.1 close spaced frac 139.6-140.1 " 141.6-141.0 "	
	150						Switch to std. barrel to reduce problems w/ sand blocking 146.3 greenish granodiorite jts, 45-90° to core axis planar - wavy CaCO ₃ sand lightly blown up into barrel	
							147.0 End of Boring	

4. HNu pore-gas analysis field logs.

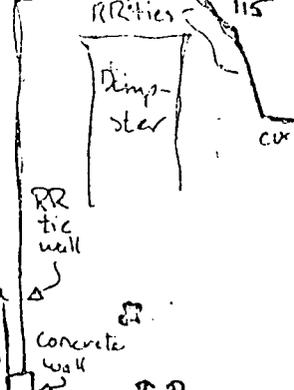
12/15/86 through

outside of fence w/in 5'

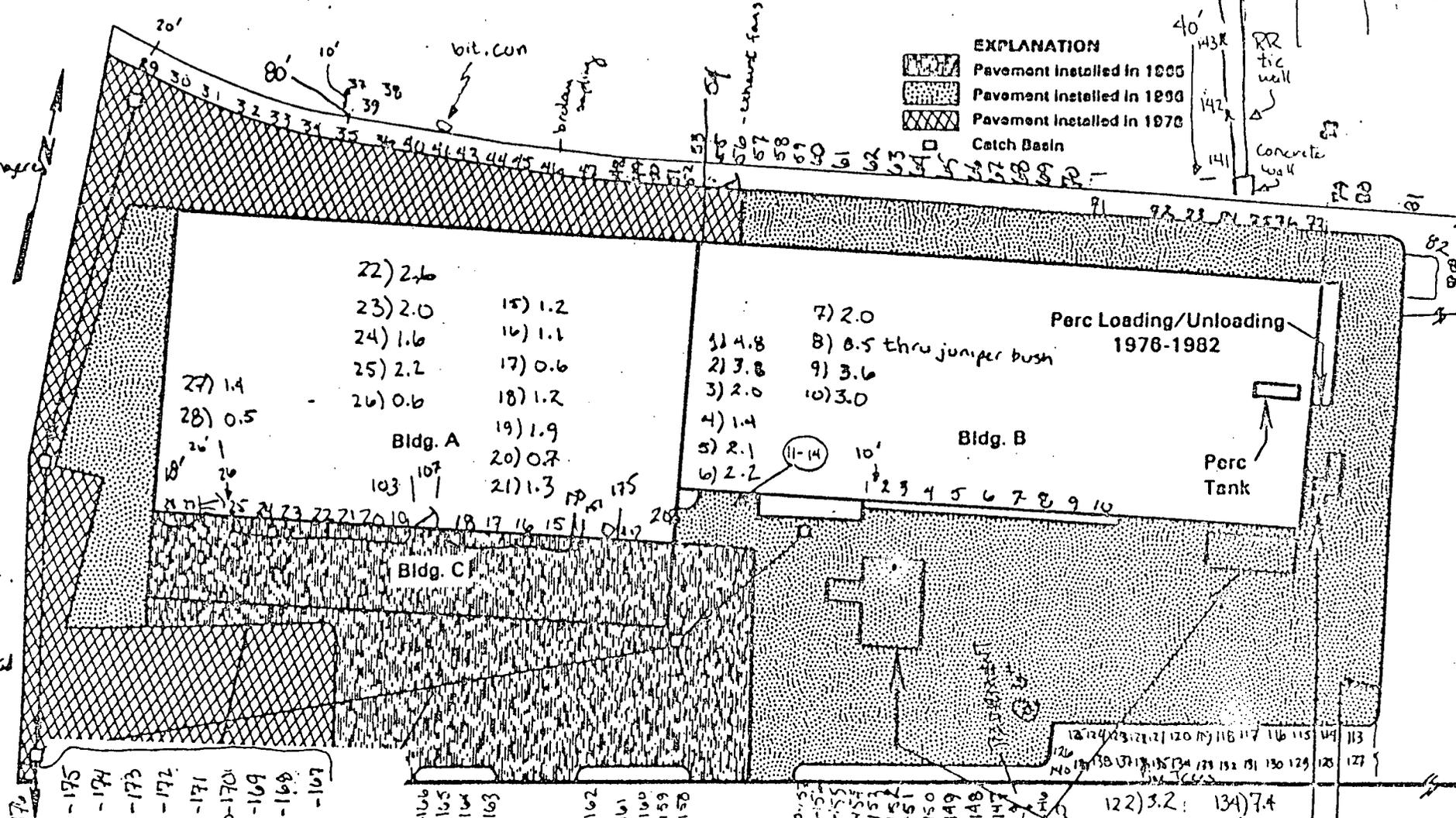
8207020



- 12) 2.0
- 13) 1.5
- 14) 2.4
- 142) 0.0
- 143) 20.10
- 144) 3.0
- 145) 9.0 disc.



- 29) 0.6
- 30) 1.4
- 31) 0.5
- 32) 2.2
- 33) 1.1
- 34) 2.9
- 35) 22-29 11mper
- 36) 0.6
- 37) 0.8
- 38) 3.2
- 39) 1.3
- 40) 1.7
- 41) 1.6
- 42) 1.0
- 43) 0.6
- 22-28 left over lunch ~40 min.
- 44) 1.8
- 45) 0.6
- 46) 38 dissipated
- 47) 4.7
- 48) 1.9
- 49) 2.8
- 50) 2.2
- 51) 0.4
- 52) 3.5
- 53) 35 dissipated
- 54) 0.7
- 55) 1.7
- 56) 1.2
- 57) 1.0
- 58) 1.0

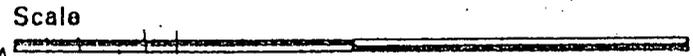


EXPLANATION

- Pavement installed in 1966
- Pavement installed in 1990
- Pavement installed in 1978
- Catch Basin

22-28 left over lunch ~40 min.

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Olympia Avenue

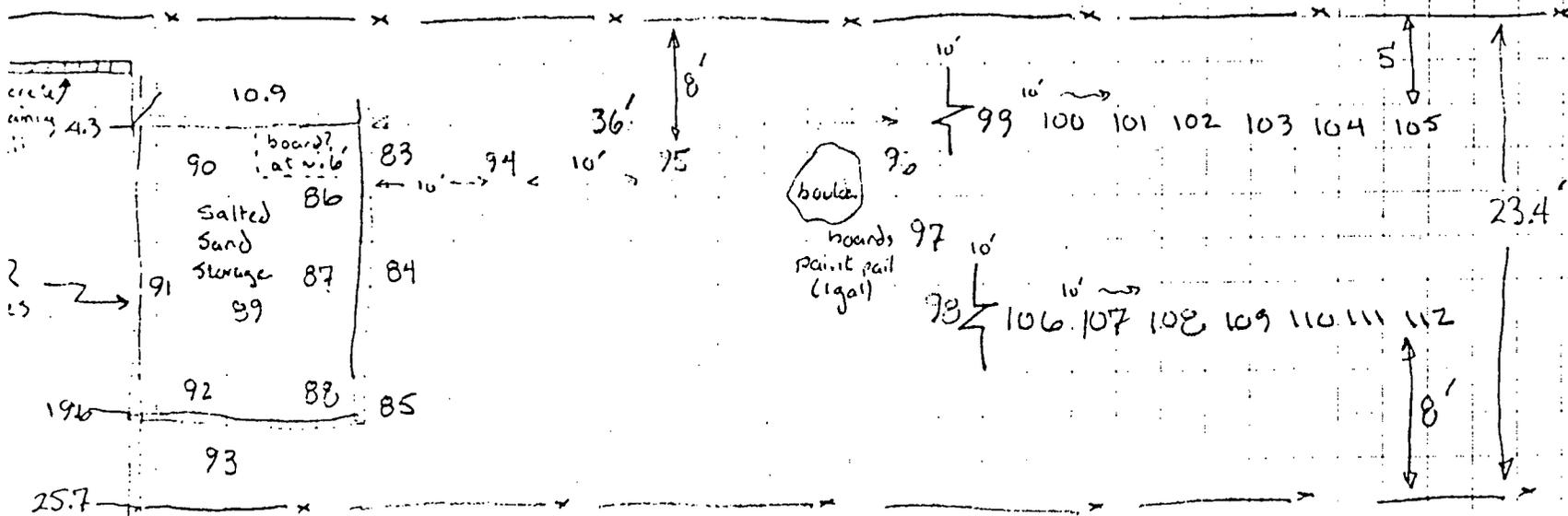
Approximate Location of Dumpster (1966-68)

- 85) on RR tie
- 86) tie
- 113) 28 steady
- 114) 6.2
- 115) 44 steady
- 116) 4.8
- 117) 82
- 118) 2.4
- 119) 2.8
- 120) 3.0
- 121) 7.5

Figure 1 Site Plan and Development History

120-26.1 cft see bench

1/4/86 85 through



85) 4.5	99) 0.6
86) 2.3	100) 2.1
87) 4.2 dissipates; 16 simulate	101) 8.8 dissipates
88) 3.9	102) 2.4
89) 1.8	103) 7.0 dissipates
90) 2.5	104) 1.2
91) 1.6	105) 8.2 slow rise & dissipates
92) 2.2	106) 6.4
93) 1.2	107) 1.3
94) 3.6	108) 1.4
95) 9.2 steady	109) 1.8
96) 3.2	110) 3.3
97) 14.4 steady	111) 0.8
98) 2.2	112) 2.2

Date _____
 Drawn _____
 Project _____
 Proposal _____

UniFirst Corporation
15 Olympia Avenue
P.O. Box 4017
Woburn, Massachusetts 01888
Telephone (617) 933-5800

February 19, 1987



Ms. Gwen Ruta
HRS-1903
Waste Management Division
U.S. Environmental Protection Agency
J.F.K. Federal Building
Boston, MA 02203

Dear Ms. Ruta:

I am responding to EPA's Request to UniFirst for Information pertaining to the Wells G&H Superfund site in Woburn, Massachusetts. As you can imagine, providing answers that include information about operations and business practices that took place 20 years ago and which involve the activities of personnel who are, in some cases, dead and, in other cases, not available, and to provide accurate and complete responses within 15 days has not been easy. At this time, we are submitting information pertaining to your request that we have been able to assemble since I received your request.

In Question 1 of your Information Request, you asked for documentation pertaining to hydrogeologic investigations and/or environmental assessments conducted at UniFirst's Woburn facility. You specifically asked for documents relating to the activities of Environmental Research and Technology, Inc. (ERT) and Dr. John Cherry. Accordingly, we have enclosed with this response the following documents:

- (1) Copy of Jeffrey Lawson's field book (Jeffrey Lawson is ERT's Senior Program Manager);
- (2) Solinst installation logs for wells UC7 and UC7A;

Ms. Gwen Ruta
February 19, 1987
Page 2

- (3) PCA Engineering Inc.'s tank fill-pipe test logs;
- (4) ERT's HNu pore-gas analysis field logs;
- (5) Field sampling notes taken by Jeffrey Lawson at the Woburn facility;
- (6) Well and test pit logs taken in 1986 and 1987;
- (7) Laboratory analyses data sheets;
- (8) Draft environmental assessment prepared by ERAS, Inc. (the final version was not made available to UniFirst).

These documents constitute all documentation of hydrogeologic investigations and/or environmental assessments that has not already been submitted and which does not constitute attorney-client communications or mental impressions, conclusions and legal theories of UniFirst's specially retained experts and counsel (as to which we are, however, giving you the underlying data not generated by EPA or its contractors) that is presently available to UniFirst management.

In your second question, you have asked UniFirst to identify all leaks, spills or releases of any hazardous substance into the environment which may have occurred during the period of UniFirst's operations at the Woburn facility. As you know, ERT conducted an environmental assessment and investigation in 1983 and 1984 under the consent order in EPA Docket No. 83-1006. ERT's reports on its activities under that order, including the Assessment of Groundwater Contamination Potential at Interstate Uniform Corp., Woburn, Massachusetts, November, 1983; the Summary of Monitoring Program, UniFirst Corp., Woburn, Massachusetts, August, 1984; and the Evaluation and Recommendations for Alternatives Concerning Additional Investigation of Groundwater Contamination, September, 1984, you already have in your possession. Those reports described the only releases of which UniFirst management was then and is now aware.

Recently, UniFirst has undertaken additional field investigations into possible sources of ground or groundwater contamination, as described in the scopes of work submitted to EPA by ERT and our attorneys and in field consultation with Mr. David Delaney. These investigations included a pressure

Ms. Gwen Ruta
February 19, 1987
Page 3

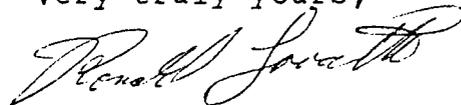
test of the fill-pipe through which product was fed into and out of an above-ground storage tank that was once within the building. The results reported in Document 4 (listed above in response to Question 1) reveal no detectible leaks. In addition, Jeffrey Lawson tested pore-gas samples with an HNU analyzer at numerous sites on the property. We do not believe that the results of these tests, included in Document 5, as noted above, reveal any release or dumping of hazardous substances or waste. Excavation of a diesel tank in December 1986 also exposed a sewer line that reportedly transported wastewater from the 1966-69 drycleaning operations, and no evidence of leakage was detected. A test pit was dug outside the facility near the fill-pipe that was used to fill the indoor storage tank, and no evidence of releases or dumping was detected there either. Well UC8 was then installed inside the loading dock because there reportedly had once been a storm drain in that vicinity. As we have reported to you, tetrachloroethene was discovered in this well.

Note:

The discovery of tetrachlorethene in Well UC8 and EPA's Information Request have caused us to recheck our records and re-interview available past and present employees who were involved in or familiar with operations that involved tetrachloroethene at the facility. To date, however, we have been unable to discover any releases other than those previously reported to EPA or to determine that those releases were the source(s) of the tetrachloroethene found in UC8.

In its third inquiry, EPA has asked UniFirst to submit data on any hazardous substances or waste purchased, generated, stored, treated, disposed of, transported, or otherwise handled at the Woburn facility. All of the data presently available to UniFirst management that are responsive to this request may be found in the documents submitted with this letter and under the 1983 consent order.

Very truly yours,



Ronald Croatti
Vice-Chairman

SVS-3371/U

5. Field sampling notes taken by Jeffrey Lawson at the Woburn plant.

GROUND WATER SAMPLE COLLECTION RECORD

Job No. 0495-003 Date: 1/7/87

Location: Woburn MA Time: S

Weather Conds.: CLOUDY 55°F F

1. WATER LEVEL DATA: (from ToC) ToC Elevation (from LS) _____
- a. Total Well Length (+ TC) _____ (known, meas.) Tape Corr. (TC) _____
- b. Water Table Elev. (+ TC) _____ Well Dia. _____
- c. Length of Water Column _____ (a-b)

2. WELL PURGING DATA:
- a. Purge Method SUBMERSIBLE SYSTEM
- b. Required Purge Volume (@ _____ well volumes) _____
- c. Field Testing: Equipment Used ARIUM pH C. CLG FARMER COND

Volume Removed	T°C					PH					Spec. Cond. ^{µmhos/cm}					Color = 3
	1	2	3	4	5	1	2	3	4	5	1	2	3	4	5	
1	12	12	12	13	11	6.45	6.92	6.60	6.3	7.54	1504	725				CLEAR - (TAN)
2	12	11.5	12	12	11	6.57	6.87	6.63	6.67	7.57	NO FALL					#1 CLEAR (OILY)
3	11.5	12	11.5	13	10	6.4	6.86	6.77	6.6	7.54	X					
											X					

3. Sample Collection: Method _____

Container Type	Preservation	Analysis Req.
3 VOA PER SAMPLE PORT	—	COI GC

Comments: 5 SAMPLE PORTS
SAMPLES ARE VC 7-1 TO 5
VC-7-6 IS A FIELD BLANK

GROUND WATER SAMPLE COLLECTION RECORD

Job No. D445-003 Date: 1/9/77
Location: Woburn MA Time: S _____
Weather Conds.: Sunny 35°F F _____

- 1. WATER LEVEL DATA: (from ToC) ToC Elevation (from LS) _____
- a. Total Well Length (+ TC) _____ (known, meas.) Tape Corr. (TC) _____
- b. Water Table Elev. (+ TC) _____ Well Dia. _____
- c. Length of Water Column _____ (a-b)

- 2. WELL PURGING DATA:
- a. Purge Method Selins F
- b. Required Purge Volume (@ _____ well volumes) _____
- c. Field Testing: Equipment Used _____

Volume Removed	1	2	3	4	5	1	2	3	4	5	1	2	3	4	5	Color
	T°C					PH					Spec. Cond. $\mu\text{MHO}/\text{cm}$					
10 VOL. MT.	11.5	12.5	12	13	13.5	6.43	6.81	6.77	6.71	6.41	225	1150	700	700	1100	CLEAR
																UC-7-5-1000

3. Sample Collection: Method _____

Container Type	Preservation	Analysis Req.
2 LITER VINI / SAMPLE	_____	VOC Col

Comments: _____

1/8/87

Purging UC-7 - WL in 2" casing 0.53' BTC
TO DATE THE SPT SYSTEM HAS BEEN COMPLETELY
PURGED 8 TIMES WITH THE EXCEPTION OF
UC 7-1 WHICH HAS BEEN PURGED 10 TIMES

of Purges TODAY: IIII ~~IIII~~ IIII

UC-7A - UNABLE TO DETERMINE DEPTH
TO WATER in casing

1/9/87

UC-7 PURGES
IIII IIII

UC-7 CENTER CASING WL 0.82'
UC-7A - UNABLE TO REACH WATER 3'-5'

Im Purging UC-7A w/ PERISTALTIC Pump
PUMPING RATE APPROX 1.5 min / QUART = 6 min / GAL

UC-7A-#	START TIME	FINISH
UC-7A-1	10:30A	11:45A
UC-7A-2	11:47A	12:56P
UC-7A-3	12:58P	1:30P
UC-7A-4	"	"
UC-7A-5	"	"

HEAD SPACE DATA ON UC-7 1 TO 5

CALIBRATE DATA HINDU CAL GAS 14 PPM @ 9.8 SPAN w/ 10.0 EV PROBE 150 BS

SPAN START-782 VALUE-16 PPM

SPAN FINISH-9.60 VALUE 14 PPM

UC-7-1	200-300	PPM
UC-7-2	500	PPM
UC-7-3	200	PPM
UC-7-4	15	PPM
UC-7-5	12 (TOO SOON TO 30)	PPM

DALLAS WAIT
ENSECO INCORPORATED

205 ALENIFE BROOK PKWY
CAMBRIDGE MA 02138

SETTLING TEST

INFLUENT HAS ONLY SLIGHTLY
MORE SEDIMENT THAN THE EFFLUENT
IT IS A FLUFFY IRON COLORED FLOCK

Woburn

1/2/82

	W.C.F.A.	W.L.	
1	~ 2' of HOSE	~ 9.5	76" OF TUBE OUTSIDE CASING 9.25'
2	~ 2.3 " "	~ 9.6	11" W/ SILENT ± .1' AGAIN 11"
3	~ 2.3'	~ 9.7	
4	~ 3' of HOSE	~ 9.8	
5	~ 4' of HOSE	~ 9.9	76" OF TUBE

Casing

CHECK BOTH CASINGS NEXT TRIP

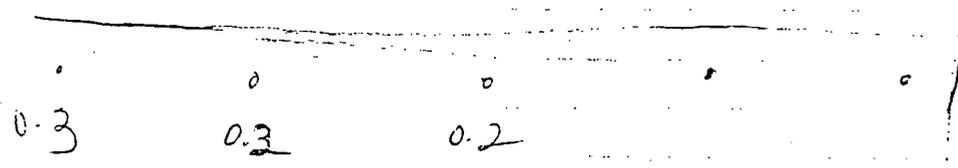
TRUCK MILEAGE @ UNIFIRST 26983
STARTING 15
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12/17/86

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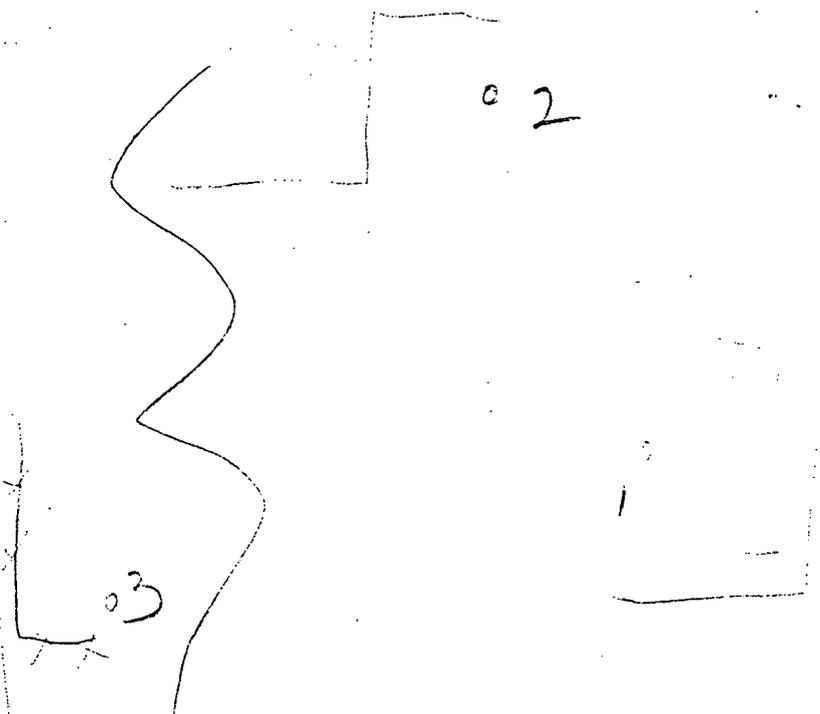


12/18/86

UP FIRST WAGON WATER LEVELS

TAPE CORR. .56'

WELL #



$$1 - 4.06 + .56 = 4.62$$

$$2 - 8.41 + .56 = 8.97$$

$$3 - + .56 =$$

1/16/87

UNIFIRST

~~THE~~ SAMPLES ARE BEING COLLECTED FROM ALL THE FULL BARRELS FOR 624 ANALYSES. BIRINGS WITH MULTIPLE BARRELS WILL BE COMPOSITED BY THE LAB

	BARREL	INVENTORY	
VC-4	1	BARRELS	ADJACENT TO DUMPTIER
VC-5	1	"	ADJACENT TO LOADING DICK
VC-6	3	"	
VC-7	16	"	15 SAMPLED
VC-8	1		NO SAMPLE
TOTAL	<hr/> 22 BARRELS		

GROUND WATER SAMPLE COLLECTION RECORD

Job No. 0888-280 Date: 2/3/87

Location: UNIFIRST - LUBBERN Time: S ~1:00 PM

Weather Conds.: CLOUDY 7, 5 F F 2:40 PM

1. WATER LEVEL DATA: (from ToC) ToC Elevation (from LS) 0

a. Total Well Length (+ TC) 42.70 (known, meas.) Tape Corr. (TC) .51'

b. Water Table Elev. (+ TC) 8.53' (~~8.02~~ + .51) Well Dia. 1.5"

c. Length of Water Column 34.17 (a-b)

2. WELL PURGING DATA:

a. Purge Method PVC BAILER

b. Required Purge Volume (@ 3 well volumes) 3 GAL / VOL

c. Field Testing: Equipment Used DRUM PH, YSI S-C-T

Volume Removed	T°	PH	Spec. Cond.	Color
<u>3 well volumes</u>	<u>14</u>	<u>6.31</u>	<u>850</u>	<u>gray green / silty</u>

3. Sample Collection: Method _____

Container Type	Preservation	Analysis Req.

Comments: _____

GROUND WATER SAMPLE COLLECTION RECORD

Job No. D888-280 Date: 2/3/87

Location: Union First Woburn Time: S 2:40 PM

Weather Conds.: cloudy 35°F F 1

1. WATER LEVEL DATA: (from ToC)

ToC Elevation (from LS) 0

a. Total Well Length (+ TC) 14.73 (known, meas.)

Tape Corr. (TC) 0.51

b. Water Table Elev. (+ TC) 8.51 (8.00 + 0.51)

Well Dia. 1.5"

c. Length of Water Column 6.22 (a-b)

2. WELL PURGING DATA:

a. Purge Method teflon PVC Bailer

b. Required Purge Volume (@ 3 well volumes) (0.5 x 3) 1.5 gallons / purge volume to change

c. Field Testing: Equipment Used _____

Volume Removed	T° C	PH	Spec. Cond.	Color
<u>0.5 gallons DR7</u>	<u>11</u>	<u>11.51</u>	<u>2800</u>	<u>gray (fill)</u>
<u>3.0 gallons (DR7)</u>	<u>8</u>	<u>9.67</u>	<u>2000</u>	<u>"</u>
<u>1.5 gallons</u>				

3. Sample Collection: Method

PVC BAILER

Container Type

Preservation

Analysis Req.

3.00N bottles

GDY

Comments: 'AFTER' SAMPLED 2/4/87 AFTER PURGING
Dry + WAITING FOR RECOVERY
BEFORE + AFTER logE SAMPLES COLLECTED

GROUND WATER SAMPLE COLLECTION RECORD

Job No. 0880-270 Date: 2/3/87
Location: UNIFIRST WILBURN Time: S
Weather Conds.: CLOUDY 55°F F

1. WATER LEVEL DATA: (from ToC) ToC Elevation (from LS)
a. Total Well Length (+ TC) (known, meas.) Tape Corr. (TC)
b. Water Table Elev. (+ TC) Well Dia.
c. Length of Water Column (a-b)

2. WELL PURGING DATA:
a. Purge Method PERISTALTIC PUMP
b. Required Purge Volume (@ well volumes) 1-.72, 2-6.00, 3-.78, 4-.18, 5-.084
c. Field Testing: Equipment Used ORION PH YSI COND

Table with columns: Volume Removed, T°C, PH, Spec. Cond., Color. Contains 3 rows of data for purging stages.

3. Sample Collection: Method PERISTALTIC PUMP

Container Type 3VBA VIALS Preservation Analysis Req. C24

Comments: BEFORE & AFTER PURGE SAMPLES COLLECTED FROM EACH SUBWELL
UC 7A - 1+2 SAMPLED 0.7 2/3/87
UC 7A - 3-5 " " 2/4/87

GROUND WATER SAMPLE COLLECTION RECORD

Job No. 0885-280 Date: 2/13/89Location: Unifirst Woburn MA Time: S 11:15 AMWeather Conds.: cloudy 35° F 2:10 PM

1. WATER LEVEL DATA: (from ToC) ToC Elevation (from LS) _____
- a. Total Well Length (+ TC) _____ (known, meas.) Tape Corr. (TC) _____
- b. Water Table Elev. (+ TC) _____ Well Dia. _____
- c. Length of Water Column _____ (a-b)

2. WELL PURGING DATA:
- a. Purge Method SOLINST SYSTEM
- b. Required Purge Volume (@ _____ well volumes) _____
- c. Field Testing: Equipment Used DRIM PH YSI S.C.T

Volume Removed	T ^o C				PH	Spec. Cond. ^{µmho/cm}					Color					
	1	2	3	4		1	2	3	4	5						
1 v	12	12	12	12	11	6.25	7.05	6.73	6.71	6.56	1150	600	700	700	350	CLEAR 1-3
2 v	11	13	13	13	11	6.25	7.05	7.21	6.42	6.50	1200	1000	700	700	300	CLEAR
3 v	12	12	13	14	12	6.25	7.01	7.39	6.40	6.51	1200	1100	700	700	850	CLEAR

3. Sample Collection: Method FRIM - SOLINST TYPE

Container Type	Preservation	Analysis Req.
<u>3 VOA VIALS</u>	_____	<u>601 GC S_u 97</u>

Comments: 5 SETS OF SAMPLES EACH FROM UZ-1 TO 5

GROUND WATER SAMPLE COLLECTION RECORD

Job No. D495-003 Date: 2/4/87Location: Woburn Time: S 1:40Weather Conds.: partly cloudy 37°F F _____

1. WATER LEVEL DATA: (from ToC)

ToC Elevation (from LS) 0a. Total Well Length (+ TC) not measured (known, meas.)Tape Corr. (TC) .51b. Water Table Elev. (+ TC) 9.51 (9.40 + 0.51)Well Dia. 2"

c. Length of Water Column _____ (a-b)

2. WELL PURGING DATA:

a. Purge Method dedicated bailerb. Required Purge Volume (@ 1 well volumes) _____

c. Field Testing: Equipment Used _____

Volume Removed	T°	PH	Spec. Cond.	Color
<u>1 vol = ± 6 gallons</u> <u>(well dry)</u>	<u>12</u>	<u>10.55</u>	<u>285</u>	<u>murky grey</u>

3. Sample Collection: Method dedicated bailer - TEFLON

Container Type	Preservation	Analysis Req.
<u>VOA vials</u>	<u>none</u>	<u>1024</u>

Comments: 1 set before purging samples
1 set after purging samples

GROUND WATER SAMPLE COLLECTION RECORD

Job No. D445-003 Date: 2/4/87 ADJACENT LOADING DOCK
 Location: UNIFAST WILBUR MA Time: S
 Weather Conds.: PARTLY CLOUDY 32°F WIND F

1. WATER LEVEL DATA: (from ToC)

ToC Elevation (from LS) 0

a. Total Well Length (+ TC) _____ (known, meas.)

Tape Corr. (TC) .51'b. Water Table Elev. (+ TC) 7.01 (6.50 + .51)Well Dia. 2"

c. Length of Water Column _____ (a-b)

2. WELL PURGING DATA:

a. Purge Method TEFLON BAILEY DEDICATED

b. Required Purge Volume (@ _____ well volumes) _____

c. Field Testing: Equipment Used _____

Volume Removed	T°C	PH	Spec. Cond. mmH ₂ O/cm.	Color
1 gallon	10	8.72	500	murky brown with
6 gallons	8	6.97	380	oil filter
7 gallons	7	6.80	400	SAME

3. Sample Collection: Method TEFLON BAILEY

Container Type

3 VOA VIALS

Preservation

Analysis Req.

GC

Comments:

WATER IS STILL DRAINING
 INTO THE WELL WE WILL TRY
 TO SOAK IT UP BEFORE PURGING
 - NO BEFORE SAMPLE
 After sample: slight (leaks) bit of water still inflow
 still getting into well

GROUND WATER SAMPLE COLLECTION RECORD

495-003

Job No. ~~015-003~~ Date: 2/4/87 ADJ DUMPSITELocation: WOBURN UNIVERSITY Time: SWeather Conds.: PARTLY CLOUDY 32°F Wind F

1. WATER LEVEL DATA: (from ToC)

ToC Elevation (from LS) 0

a. Total Well Length (+ TC) _____ (known, meas.)

Tape Corr. (TC) .51b. Water Table Elev. (+ TC) 3.41 + .51Well Dia. 2"

c. Length of Water Column _____ (a-b)

2. WELL PURGING DATA:

a. Purge Method TEFLON BAILEY

b. Required Purge Volume (@ _____ well volumes) _____

c. Field Testing: Equipment Used _____

Volume Removed	T°	PH	Spec. Cond. <small>mmH₂O/cm</small>	Color
<u>1 ~ 1.5 min (dry)</u>	<u>7</u>	<u>7.44</u>	<u>210</u>	<u>7A1 - SC. OIL SIFTER</u>
<u>2 ~ 1.5 min (dry)</u>	<u>7</u>	<u>6.80</u>	<u>242</u>	<u>7A1</u>

3. Sample Collection: Method TEFLON BAILEY

Container Type

Preservation

Analysis Req.

3 VOA VIALS624

Comments: WATER LEVELS ARE SUSPECT DUE TO
SURFACE WATER DRAINAGE INTO THE WELL
— NO BEFORE PURGE SAMPLE

6. Well and Test Pit Logs taken in 1986 and 1987.

Project		Site		BORING			Sh	of 2
Elev. Feet	Depth Feet	Sample			Graphic Log	Sample Description	Equipment Installed	
		Type & Number	Blows per 6 in.	Depth Range				Rec.
	3	SS ¹	50%	67-70	5.3	gray-green silt & sand some silt in gravel		
	9	SS ²	20%	70-80	0.5	gray-green silt & sand some silt in gravel HNO ~ 2 FeO stain & pebbles		
	8					83 Top of Rock		
	10	NQ1	16%	8.3-10.3	2.7	black-green fine grained granodiorite highly frac. jts. 10°-80° to core axis coated calc, light FeO	Salem Gabbro/diorite	
				10.3-12.8		pink-gray granite un frac. boring caves @ 11.0 overnight - reamed	Dedham Granodiorite 1/8/80	
		NQ2	92%	12.8-16.8	3.8	pink granite becomes coarse grained jts 20° & to core axis FeO stained boring continues to cave - ream		
				16.8-20.8		NQ3 difficulty pulling rods, hole casing same as above	13.8-16.8	
		NQ3	85%	16.8-20.8	4.1	20.8 End of boring		
		7' HW casing 0.5' hard shoe bottom of casing @ 7.7'				boring caves, push obstruction to 18.0		
						during installation of road box	odor noted from standing water between casing and floor ~ 200 HW response at water surface	

14.2
 14.3
 14.4
 14.5
 14.6
 14.7
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 15.0
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 19.8
 19.9
 20.0

1912 (1/81)

ERT road box installed @ surface ENVIRONMENTAL RESEARCH & TECHNOLOGY, INC.

odor noted from standing water between casing and floor ~ 200 HW response at water surface UCI

Project Jan First Site Walburn **BORING UC8** Sh 1 of 2
 Date Started 1/6/87 Completed 1/9/87 Ground Elevation _____
 Total Depth 20.8 Location _____ Logged by J. T. Lawson
 Casing I.D. HW Contractor Guild
 Remarks _____

Elev. Feet	Depth Feet	Sample				Graphic Log	Sample Description	Equipment Installed
		Type & Number	Blows per 6 in.	Depth Range	Rec.			
		HNU	background				0.0 - 0.15 Concrete Floor 12 in. thin wall bit HNU no response - took ~15 min to remove concrete plug soil settles to 0.7 during removal of plug	
	1	SS1	2/15'	0.7 to 2.2	0.2		Brown f-m SAND to silt HNU No Response	
	2	SS2	1/15'	2.2 to 3.7	0.1		Pebble in choc wet - thin wall drilling water trapped above pavement	
	3		14/9/5					
	4	SS3		3.7 to 5.2			3.7 - 3.9 Bituminous Concrete Pavement 3.9 - 4.2 1/4 in crushed stone 4.2 - 6.4 Brown sand & gravel HNU response ~250	
	5						drive 4 in AW to 5.2 pull drop spoon to 4.8 sample	
	6	SS4		5.2 to 6.7	1.2		6.4 - black f. SAND	
	7		7/6/15				5.7 - 6.4 HNU ~30 6.4 - 6.7 HNU ~5	

Bit. Con in wash HNU ~50
UC8

7. Laboratory Analyses Data Sheets

ALPHA ANALYTICAL LABORATORIES
200 Homer Avenue
Ashland Technology Center
Ashland, MA 01721
(617) 881-3503

CERTIFICATE OF ANALYSIS

Client: Environmental Research and
and Technology, Inc.

Job Number: 870034

Address: 696 Virginia Road
Concord, MA 01742

Invoice Number: 1749

Date In: 01/16/87

Att: Larry Hogan

Date Reported: 01/27/87

Sample Description: Four water samples

ERT Project #0495-003

REFERENCES:

1. Test Methods for Evaluating Solid Waste: Physical/Chemical Methods. EPA SW-846. 1982.
2. Methods for Organic Chemical Analysis of Municipal and Industrial Waste Water. EPA 600/4-82-057. 1982.
3. Analysis of PCB's in Transformer Fluid and Waste Oil. EPA 600/4-81-045. 1981.
4. Standard Methods for Examination of Water and Waste Water. APHA-AWWA-WACF. 15th Edition. 1980.

Authorized by: Scott McLean

Scott McLean--Laboratory Director

ALPHA ANALYTICAL LABORATORIES
CERTIFICATE OF ANALYSIS

Client: Environmental Research and Technology, Inc. Sample Number: 870034.1

Analysis Requested: Volatile Organics (624)

Date Received: 01/16/87

Client Ident: UC-4 Barrels *(Leaking purging)*

Date Reported: 01/26/87

Sample Location:

Sample Description: Water

Sample Container: VOA vials

of Containers: 2

Field Prep: None

PARAMETER	RESULT	UNITS	MDL*	INST	REF**	METHOD	EXTRACT	ANALYSIS
Volatile Halocarbons								
1,1,1-Trichloroethane	15.6	ug/L	1*	GC/MS	1	8240	-----	01/23/87
Tetrachloroethylene	17.6	ug/L	1*	GC/MS	1	8240	-----	01/23/87
Volatile Aromatics								
	ND	ug/L	1*	GC/MS	1	8240	-----	01/23/87

1* A list of volatile halocarbons and volatile aromatics analyzed for and their detection limits accompanies this report.

* MDL--Method Detection Limits (same units as the Results).

** REF--Reference as cited on the cover (first) page of this report.

ALPHA ANALYTICAL LABORATORIES
CERTIFICATE OF ANALYSIS

Client: Environmental Research and Technology, Inc. Sample Number: 870034.2

Analysis Requested: Volatile Organics (624)

Date Received: 01/16/87

Date Reported: 01/26/87

Client Ident: UC-5 Barrels

Sample Location: *W-92A*

Sample Description: Water

Sample Container: VOA vials

Field Prep: None

of Containers: 2

PARAMETER	RESULT	UNITS	MDL*	INST	REF**	METHOD	EXTRACT	ANALYSIS
Volatile Halocarbons								
1,1-Dichloroethylene	3.4	ug/L	1*	GC/MS	1	8240	-----	01/23/87
1,1-Dichloroethane	7.2	ug/L	1*	GC/MS	1	8240	-----	01/23/87
1,2-Dichloroethylene	1.9	ug/L	1*	GC/MS	1	8240	-----	01/23/87
1,1,1-Trichloroethane	242	ug/L	1*	GC/MS	1	8240	-----	01/23/87
Trichloroethylene	3.0	ug/L	1*	GC/MS	1	8240	-----	01/23/87
Tetrachloroethylene	432	ug/L	1*	GC/MS	1	8240	-----	01/23/87
Volatile Aromatics								
	ND	ug/L	1*	GC/MS	1	8240	-----	01/23/87

1* A list of volatile halocarbons and volatile aromatics analyzed for and their detection limits accompanies this report.

* MDL--Method Detection Limits (same units as the Results).

** REF--Reference as cited on the cover (first) page of this report.

ALPHA ANALYTICAL LABORATORIES
CERTIFICATE OF ANALYSIS

Client: Environmental Research and Technology, Inc. Sample Number: 870034.3

Analysis Requested: Volatile Organics (624)

Date Received: 01/16/87

Client Ident: UC-6 Barrels (composite)

Date Reported: 01/26/87

Sample Location:

Sample Description: Water

Sample Container: VOA vials

of Containers: 6

Field Prep: None

PARAMETER	RESULT	UNITS	MDL*	INST	REF**	METHOD	EXTRACT	ANALYSIS
Volatile Halocarbons								
1,1,1-Trichloroethane	5.3	ug/L	1*	GC/MS	1	8240	-----	01/23/87
Tetrachloroethylene	76.1	ug/L	1*	GC/MS	1	8240	-----	01/23/87
Volatile Aromatics								
	ND	ug/L	1*	GC/MS	1	8240	-----	01/23/87

1* A list of volatile halocarbons and volatile aromatics analyzed for and their detection limits accompanies this report.

* MDL--Method Detection Limits (same units as the Results).

** REF--Reference as cited on the cover (first) page of this report.

ALPHA ANALYTICAL LABORATORIES
CERTIFICATE OF ANALYSIS

Client: Environmental Research and Technology, Inc. Sample Number: 870034.4

Analysis Requested: Volatile Organics (624)

Date Received: 01/16/87

Date Reported: 01/26/87

Client Ident: UC-7 Barrels (composite)

Sample Location:

Sample Description: Water

Sample Container: VOA vials

of Containers: 15

Field Prep: None

PARAMETER	RESULT	UNITS	MDL*	INST	REF**	METHOD	EXTRACT	ANALYSIS
Volatile Halocarbons								
1,1-Dichloroethylene	5.7	ug/L	1*	GC/MS	1	8240	-----	01/23/87
1,1-Dichloroethane	13.4	ug/L	1*	GC/MS	1	8240	-----	01/23/87
1,2-Dichloroethylene	69.6	ug/L	1*	GC/MS	1	8240	-----	01/23/87
1,1,1-Trichloroethane	135	ug/L	1*	GC/MS	1	8240	-----	01/23/87
Trichloroethylene	18.4	ug/L	1*	GC/MS	1	8240	-----	01/23/87
Tetrachloroethylene	1,184	ug/L	1*	GC/MS	1	8240	-----	01/23/87
Volatile Aromatics								
Toluene	9.5	ug/L	1*	GC/MS	1	8240	-----	01/23/87
Xylenes	2.3	ug/L	1*	GC/MS	1	8240	-----	01/23/87

1* A list of volatile halocarbons and volatile aromatics analyzed for and their detection limits accompanies this report.

* MDL--Method Detection Limits (same units as the Results).

** REF--Reference as cited on the cover (first) page of this report.

VOLATILE ORGANICS BY GC/MS

Parameter	Method Detection Limit
Chloromethane	nd
Bromomethane	nd
Vinyl chloride	nd
Chloroethane	nd
Methylene chloride	2.8 ug/L
Trichlorofluoromethane	nd
1,1-Dichloroethene	2.8 ug/L
1,1-Dichloroethane	4.7 ug/L
trans-1,2-Dichloroethene	1.6 ug/L
Chloroform	1.6 ug/L
1,2-Dichloroethane	2.8 ug/L
1,1,1-Trichloroethane	3.8 ug/L
Carbon tetrachloride	2.8 ug/L
Bromodichloromethane	2.2 ug/L
1,2-Dichloropropane	6.0 ug/L
trans-1,3-Dichloropropene	5.0 ug/L
Trichloroethene	1.9 ug/L
Benzene	4.4 ug/L
Dibromochloromethane	3.1 ug/L
1,1,2-Trichloroethane	5.0 ug/L
cis-1,3-Dichloropropene	nd
2-Chloroethylvinyl ether	nd
Bromoform	4.7 ug/L
1,1,2,2-Tetrachloroethane	6.9 ug/L
Tetrachloroethene	4.1 ug/L
Toluene	6.0 ug/L
Chlorobenzene	6.0 ug/L
Ethyl benzene	7.2 ug/L
1,3-Dichlorobenzene	nd
1,2-Dichlorobenzene	nd
1,4-Dichlorobenzene	nd
Xylenes	1.0 ug/L

NOTE: Detection limits in soil and sediment are 50X higher.

ERCO

205 Alewife Brook Parkway, Cambridge, Massachusetts 02138 (617) 661-3111 Telex 650-256-7697 (MCI)

A DIVISION OF
ENSECO
INCORPORATED

January 27, 1987

Mr. Joe Mastone
ERT
33 Industrial Way
Wilmington, MA 01887

Dear Joe:

Enclosed are the analytical results for seven water samples we received on January 7, 1987, under Job No. D495-003 (ERCO Project No. 8801-3130).

If you have any questions about the data, please do not hesitate to contact me.

Sincerely,



A. Dallas Wait, Ph.D.
Director of Programs

ADW:km
Encl.

Regional and international offices:

-
- 2400 West Loop South, Suite 300, Houston, Texas 77027 (713) 960-9411
 - 123 Grove Avenue, Suite 118, Cedarhurst, New York 11516 (516) 295-1162
 - c/o Bectech Trading Co., Ltd., P.O. Box 101-41, Taipei, Taiwan (R.O.C.) Tel. 5013908

CLIENT: ERT

VOLATILE ORGANICS ANALYSIS

CLIENT ID: MC-7-1 (dup)

BY EPA METHOD 601

ERCO ID: 87-000209

SAMPLE RECEIVED: 01/07/87

ANALYSIS COMPLETED: 01/21/87

RESULTS IN: µg/l (ppb)

- Data Report -

Compound	Result	Minimum reporting limit
45V Chloromethane	ND	5
46V Bromomethane	ND	5
88V Vinyl chloride	ND	2
16V Chloroethane	ND	5
44V Methylene chloride	ND	5
29V 1,1-Dichloroethylene -----	11	1
13V 1,1-Dichloroethane -----	31	1
30V 1,2-trans-Dichloroethylene -----	100	1
23V Chloroform	ND	1
10V 1,2-Dichloroethane	ND	1
11V 1,1,1-Trichloroethane -----	240	1
6V Carbon tetrachloride	ND	1
48V Bromodichloromethane	ND	1
32V 1,2-Dichloropropane	ND	2
33V trans-1,3-Dichloropropylene	ND	2
87V Trichloroethylene -----	82	1
51V Dibromochloromethane	ND	1
33V cis-1,3-Dichloropropylene	ND	2
14V 1,1,2-Trichloroethane	ND	2
47V Bromoform	ND	5
15V 1,1,2,2-Tetrachloroethane	ND	2
85V Tetrachloroethylene -----	15,000	1
7V Chlorobenzene	ND	5
19V 2-Chloroethyl vinyl ether	ND	10

Multiply minimum reporting limit by dilution factor to obtain true minimum limit.

Reported by: JL
Checked by: MR

Dilution factor: 1

ND = Not detected above the minimum reporting limit.

CLIENT: ERT
 CLIENT ID: VC-7-2
 ERCO ID: 87-000210
 SAMPLE RECEIVED: 01/07/87
 ANALYSIS COMPLETED: 01/21/87
 RESULTS IN: µg/l (ppb)

VOLATILE ORGANICS ANALYSIS
BY EPA METHOD 601

- Data Report -

Compound	Result	Minimum reporting limit
45V Chloromethane	ND	5
46V Bromomethane	ND	5
88V Vinyl chloride	ND	2
16V Chloroethane	ND	5
44V Methylene chloride	ND	5
29V 1,1-Dichloroethylene	ND	1
13V 1,1-Dichloroethane -----	730	1
30V 1,2-trans-Dichloroethylene -----	480	1
23V Chloroform	ND	1
10V 1,2-Dichloroethane	ND	1
11V 1,1,1-Trichloroethane -----	3,200	1
6V Carbon tetrachloride	ND	1
48V Bromodichloromethane	ND	1
32V 1,2-Dichloropropane	ND	2
33V trans-1,3-Dichloropropylene	ND	2
87V Trichloroethylene	ND	1
51V Dibromochloromethane	ND	1
33V cis-1,3-Dichloropropylene	ND	2
14V 1,1,2-Trichloroethane	ND	2
47V Bromoform	ND	5
15V 1,1,2,2-Tetrachloroethane	ND	2
85V Tetrachloroethylene -----	22,000	1
7V Chlorobenzene	ND	5
19V 2-Chloroethyl vinyl ether	ND	10

Multiply minimum reporting limit by dilution factor to obtain true minimum limit.

Reported by: JL
 Checked by: mr

Dilution factor: 100

ND = Not detected above the minimum reporting limit.

CLIENT: ERT
 CLIENT ID: VC-7-3
 ERCO ID: 87-000211
 SAMPLE RECEIVED: 01/07/87
 ANALYSIS COMPLETED: 01/21/87
 RESULTS IN: ug/l (ppb)

VOLATILE ORGANICS ANALYSIS
BY EPA METHOD 601

- Data Report -

Compound	Result	Minimum reporting limit
45V Chloromethane	ND	5
46V Bromomethane	ND	5
88V Vinyl chloride	ND	2
16V Chloroethane	ND	5
44V Methylene chloride	ND	5
29V 1,1-Dichloroethylene	ND	1
13V 1,1-Dichloroethane -----	810	1
30V 1,2-trans-Dichloroethylene	ND	1
23V Chloroform	ND	1
10V 1,2-Dichloroethane	ND	1
11V 1,1,1-Trichloroethane	ND	1
6V Carbon tetrachloride	ND	1
48V Bromodichloromethane	ND	1
32V 1,2-Dichloropropane	ND	2
33V trans-1,3-Dichloropropylene	ND	2
87V Trichloroethylene -----	270	1
51V Dibromochloromethane	ND	1
33V cis-1,3-Dichloropropylene	ND	2
14V 1,1,2-Trichloroethane	ND	2
47V Bromoform	ND	5
15V 1,1,2,2-Tetrachloroethane	ND	2
85V Tetrachloroethylene -----	10,000	1
7V Chlorobenzene	ND	5
19V 2-Chloroethyl vinyl ether	ND	10

Multiply minimum reporting limit by dilution factor to obtain true minimum limit.

Reported by: JL
 Checked by: mt

Dilution factor: 100

ND = Not detected above the minimum reporting limit.

CLIENT: ERT

CLIENT ID: VC-7-4

ERCO ID: 87-000212

SAMPLE RECEIVED: 01/07/87

ANALYSIS COMPLETED: 01/21/87

RESULTS IN: µg/l (ppb)

VOLATILE ORGANICS ANALYSIS

BY EPA METHOD 601

- Data Report -

Compound	Result	Minimum reporting limit
45V Chloromethane	ND	5
46V Bromomethane	ND	5
88V Vinyl chloride	ND	2
16V Chloroethane	ND	5
44V Methylene chloride	ND	5
29V 1,1-Dichloroethylene	ND	1
13V 1,1-Dichloroethane	ND	1
30V 1,2-trans-Dichloroethylene	ND	1
23V Chloroform	ND	1
10V 1,2-Dichloroethane	ND	1
11V 1,1,1-Trichloroethane	ND	1
6V Carbon tetrachloride	ND	1
48V Bromodichloromethane	ND	1
32V 1,2-Dichloropropane	ND	2
33V trans-1,3-Dichloropropylene	ND	2
87V Trichloroethylene	ND	1
51V Dibromochloromethane	ND	1
33V cis-1,3-Dichloropropylene	ND	2
14V 1,1,2-Trichloroethane	ND	2
47V Bromoform	ND	5
15V 1,1,2,2-Tetrachloroethane	ND	2
85V Tetrachloroethylene -----	1,300	1
7V Chlorobenzene	ND	5
19V 2-Chloroethyl vinyl ether	ND	10

Multiply minimum reporting limit by dilution factor to obtain true minimum limit.

Dilution factor: 100

ND = Not detected above the minimum reporting limit.

Reported by: JL
 Checked by: wa

CLIENT: ERT
 CLIENT ID: VC-7-5
 ERCO ID: 87-000213
 SAMPLE RECEIVED: 01/07/87
 ANALYSIS COMPLETED: 01/21/87
 RESULTS IN: µg/l (ppb)

VOLATILE ORGANICS ANALYSIS
BY EPA METHOD 601

- Data Report -

Compound	Result	Minimum reporting limit
45V Chloromethane	ND	5
46V Bromomethane	ND	5
88V Vinyl chloride	ND	2
16V Chloroethane	ND	5
44V Methylene chloride	ND	5
29V 1,1-Dichloroethylene	ND	1
13V 1,1-Dichloroethane -----	30	1
30V 1,2-trans-Dichloroethylene -----	26	1
23V Chloroform	ND	1
10V 1,2-Dichloroethane	ND	1
11V 1,1,1-Trichloroethane	ND	1
6V Carbon tetrachloride	ND	1
48V Bromodichloromethane	ND	1
32V 1,2-Dichloropropane	ND	2
33V trans-1,3-Dichloropropylene	ND	2
87V Trichloroethylene -----	7.4	1
51V Dibromochloromethane	ND	1
33V cis-1,3-Dichloropropylene	ND	2
14V 1,1,2-Trichloroethane	ND	2
47V Bromoform	ND	5
15V 1,1,2,2-Tetrachloroethane	ND	2
85V Tetrachloroethylene -----	180	1
7V Chlorobenzene	ND	5
19V 2-Chloroethyl vinyl ether	ND	10

Multiply minimum reporting limit by dilution factor to obtain true minimum limit.

Reported by: JL
 Checked by: WZ

Dilution factor: 5

ND = Not detected above the minimum reporting limit.

CLIENT: ERT
 CLIENT ID: VC-7-6 FIELDS COVER
 ERCO ID: 87-000214
 SAMPLE RECEIVED: 01/07/87
 ANALYSIS COMPLETED: 01/21/87
 RESULTS IN: µg/l (ppb)

VOLATILE ORGANICS ANALYSIS
BY EPA METHOD 601

- Data Report -

Compound	Result	Minimum reporting limit
45V Chloromethane	ND	5
46V Bromomethane	ND	5
88V Vinyl chloride	ND	2
16V Chloroethane	ND	5
44V Methylene chloride	ND	5
29V 1,1-Dichloroethylene	ND	1
13V 1,1-Dichloroethane	ND	1
30V 1,2-trans-Dichloroethylene	ND	1
23V Chloroform	ND	1
10V 1,2-Dichloroethane	ND	1
11V 1,1,1-Trichloroethane	ND	1
6V Carbon tetrachloride	ND	1
48V Bromodichloromethane	ND	1
32V 1,2-Dichloropropane	ND	2
33V trans-1,3-Dichloropropylene	ND	2
87V Trichloroethylene	ND	1
51V Dibromochloromethane	ND	1
33V cis-1,3-Dichloropropylene	ND	2
14V 1,1,2-Trichloroethane	ND	2
47V Bromoform	ND	5
15V 1,1,2,2-Tetrachloroethane	ND	2
85V Tetrachloroethylene	ND	1
7V Chlorobenzene	ND	5
19V 2-Chloroethyl vinyl ether	ND	10

Multiply minimum reporting limit by dilution factor to obtain true minimum limit.

Dilution factor: 1

ND = Not detected above the minimum reporting limit.

Reported by: JL
 Checked by: we

CLIENT: ERT
 CLIENT ID: Trip Blank
 ERCO ID: 87-000224
 SAMPLE RECEIVED: 01/07/87
 ANALYSIS COMPLETED: 01/21/87
 RESULTS IN: µg/l (ppb)

VOLATILE ORGANICS ANALYSIS
BY EPA METHOD 601

- Data Report -

Compound	Result	Minimum reporting limit
45V Chloromethane	ND	5
46V Bromomethane	ND	5
88V Vinyl chloride	ND	2
16V Chloroethane	ND	5
44V Methylene chloride	ND	5
29V 1,1-Dichloroethylene	ND	1
13V 1,1-Dichloroethane	ND	1
30V 1,2-trans-Dichloroethylene	ND	1
23V Chloroform	ND	1
10V 1,2-Dichloroethane	ND	1
11V 1,1,1-Trichloroethane	ND	1
6V Carbon tetrachloride	ND	1
48V Bromodichloromethane	ND	1
32V 1,2-Dichloropropane	ND	2
33V trans-1,3-Dichloropropylene	ND	2
87V Trichloroethylene	ND	1
51V Dibromochloromethane	ND	1
33V cis-1,3-Dichloropropylene	ND	2
14V 1,1,2-Trichloroethane	ND	2
47V Bromoform	ND	5
15V 1,1,2,2-Tetrachloroethane	ND	2
85V Tetrachloroethylene	ND	1
7V Chlorobenzene	ND	5
19V 2-Chloroethyl vinyl ether	ND	10

Multiply minimum reporting limit by dilution factor to obtain true minimum limit.

Reported by: JL
 Checked by: wa

Dilution factor: 1

ND = Not detected above the minimum reporting limit.

CLIENT: ERT
 CLIENT ID: Procedural Blank - Water
 ERCO ID: AR912
 SAMPLE RECEIVED: 01/07/87
 ANALYSIS COMPLETED: 01/21/87
 RESULTS IN: µg/l (ppb)

VOLATILE ORGANICS ANALYSIS
BY EPA METHOD 601

- Data Report -

Compound	Result	Minimum reporting limit
45V Chloromethane	ND	5
46V Bromomethane	ND	5
88V Vinyl chloride	ND	2
16V Chloroethane	ND	5
44V Methylene chloride	ND	5
29V 1,1-Dichloroethylene	ND	1
13V 1,1-Dichloroethane	ND	1
30V 1,2-trans-Dichloroethylene	ND	1
23V Chloroform	ND	1
10V 1,2-Dichloroethane	ND	1
11V 1,1,1-Trichloroethane	ND	1
6V Carbon tetrachloride	ND	1
48V Bromodichloromethane	ND	1
32V 1,2-Dichloropropane	ND	2
33V trans-1,3-Dichloropropylene	ND	2
87V Trichloroethylene	ND	1
51V Dibromochloromethane	ND	1
33V cis-1,3-Dichloropropylene	ND	2
14V 1,1,2-Trichloroethane	ND	2
47V Bromoform	ND	5
15V 1,1,2,2-Tetrachloroethane	ND	2
85V Tetrachloroethylene	ND	1
7V Chlorobenzene	ND	5
19V 2-Chloroethyl vinyl ether	ND	10

Multiply minimum reporting limit by dilution factor to obtain true minimum limit.

Reported by: JL
 Checked by: [Signature]

Dilution factor: 1

ND = Not detected above the minimum reporting limit.

CLIENT: ERT

CLIENT ID: Blank Spike

ERCO ID: AR923

SAMPLE RECEIVED: 01/07/87

ANALYSIS COMPLETED: 01/21/87

RESULTS IN: µg/l (ppb)

VOLATILE ORGANICS ANALYSIS

BY EPA METHOD 601

- Data Report -

Compound	Result ^a	Minimum reporting limit
45V Chloromethane	ND	5
46V Bromomethane	ND	5
88V Vinyl chloride	ND	2
16V Chloroethane	ND	5
44V Methylene chloride	ND	5
29V 1,1-Dichloroethylene	ND	1
13V 1,1-Dichloroethane	ND	1
30V 1,2-trans-Dichloroethylene -----	24 (120%)	1
23V Chloroform	ND	1
10V 1,2-Dichloroethane	ND	1
11V 1,1,1-Trichloroethane	ND	1
6V Carbon tetrachloride	ND	1
48V Bromodichloromethane	ND	1
32V 1,2-Dichloropropane	ND	2
33V trans-1,3-Dichloropropylene	ND	2
87V Trichloroethylene -----	19 (95%)	1
51V Dibromochloromethane	ND	1
33V cis-1,3-Dichloropropylene	ND	2
14V 1,1,2-Trichloroethane	ND	2
47V Bromoform	ND	5
15V 1,1,2,2-Tetrachloroethane	ND	2
85V Tetrachloroethylene -----	18 (90%)	1
7V Chlorobenzene	ND	5
19V 2-Chloroethyl vinyl ether	ND	10

Multiply minimum reporting limit by dilution factor to obtain true minimum limit.

Reported by: JL
Checked by: we

Dilution factor: 1

ND = Not detected above the minimum reporting limit.

^aPercent recovery, in parentheses, is based on a spike concentration of 20 ppb.

CLIENT: ERT
 CLIENT ID: Blank Spike Duplicate
 ERCO ID: AR939
 SAMPLE RECEIVED: 01/07/87
 ANALYSIS COMPLETED: 01/22/87
 RESULTS IN: µg/l (ppb)

VOLATILE ORGANICS ANALYSIS
BY EPA METHOD 601

- Data Report -

Compound	Result ^a	Minimum reporting limit
45V Chloromethane	ND	5
46V Bromomethane	ND	5
88V Vinyl chloride	ND	2
16V Chloroethane	ND	5
44V Methylene chloride	ND	5
29V 1,1-Dichloroethylene	ND	1
13V 1,1-Dichloroethane	ND	1
30V 1,2-trans-Dichloroethylene -----	23 (115%)	1
23V Chloroform	ND	1
10V 1,2-Dichloroethane	ND	1
11V 1,1,1-Trichloroethane	ND	1
6V Carbon tetrachloride	ND	1
48V Bromodichloromethane	ND	1
32V 1,2-Dichloropropane	ND	2
33V trans-1,3-Dichloropropylene	ND	2
87V Trichloroethylene -----	21 (105%)	1
51V Dibromochloromethane	ND	1
33V cis-1,3-Dichloropropylene	ND	2
14V 1,1,2-Trichloroethane	ND	2
47V Bromoform	ND	5
15V 1,1,2,2-Tetrachloroethane	ND	2
85V Tetrachloroethylene -----	22 (110%)	1
7V Chlorobenzene	ND	5
19V 2-Chloroethyl vinyl ether	ND	10

Multiply minimum reporting limit by dilution factor to obtain true minimum limit.

Reported by: JL

Checked by: me

Dilution factor: 1

ND = Not detected above the minimum reporting limit.

^aPercent recovery, in parentheses, is based on a spike concentration of 20 ppb.

RESULTS

Client : UNIFIRST
 Charge # : 0005-241

Analysis: TCE
 Matrix : WATER
 Method : HEADSPACE/GC/FID

ERT #	FIELD ID	ANALYSIS DATE	CIS -1,2-DICHLORO-ETHENE	1,1,1-TRICHLORO-ETHANE	TRI CHLORO ETHENE	TETRA-CHLORO-ETHENE
40727	UC6	08-Dec-86	BDL~	BDL	BDL	0.092
40728	SHIP BLANK	08-Dec-86	BDL	BDL	BDL	BDL
40729	FIELD BLANK	08-Dec-86	BDL	BDL	BDL	BDL
40730	UC5	08-Dec-86	0.016	0.973	0.012	2.175
40730	* UC5	08-Dec-86	0.016	1.087	0.014	2.576
40730	** UC5	08-Dec-86	0.016	1.030	0.013	2.376
40731	UC4	08-Dec-86	0.002	0.004	0.000	1.532
40742	UC7A-2	08-Dec-86	0.128	0.221	0.073	10.892
40742	* UC7A-2	08-Dec-86	0.128	0.202	0.072	10.498
40742	** UC7A-2	08-Dec-86	0.128	0.212	0.073	10.695
40743	UC7A-1	08-Dec-86	0.131	0.197	0.074	9.682
40744	UC7	08-Dec-86	0.161	0.589	0.098	19.437
40745	FIELD BLANK	08-Dec-86	BDL	BDL	BDL	BDL
40746	SHIP BLANK	08-Dec-86	BDL	BDL	BDL	BDL

→ will be deleted if rerun

- ~ BDL=Below Detection Limit of 10 ppb
- * Analyzed in duplicate
- ** Mean of duplicates

RESULTS

Client : UNIFIRST
 Charge # : 0005-241

Analysis: TCE
 Matrix : WATER
 Method : HEADSPACE/GC/FID

ERT #	FIELD ID	ANALYSIS DATE	CIS -1,2- DICHLORO- ETHENE	1,1,1- TRICHLORO- ETHENE	TRI- CHLORO- ETHENE	TETRA- CHLORO- ETHENE
39787	Tool Blank	10-Nov-86	BDL	BDL	BDL	BDL
39788	Drill Blank	10-Nov-86	BDL	BDL	BDL	BDL
39804	UC5 SAND	10-Nov-86	BDL	BDL	BDL	BDL
39806	Wash Water	10-Nov-86	BDL	BDL	BDL	BDL
39807	DI Rinse Rise	10-Nov-86	BDL	BDL	BDL	BDL
39837	Hands	10-Nov-86	BDL	BDL	BDL	BDL
39965	Casing 4in	10-Nov-86	BDL	BDL	BDL	BDL
39967	ADR	10-Nov-86	BDL	BDL	BDL	BDL
39968	NW Casing	10-Nov-86	BDL	BDL	BDL	BDL
39969	Tap Water	10-Nov-86	BDL	BDL	BDL	BDL
39970	UC6 Drill	10-Nov-86	BDL	BDL	BDL	BDL
40049	Field Blank	24-Nov-86	BDL	BDL	BDL	BDL
40050	UC4	24-Nov-86	BDL	BDL	BDL	BDL
* 40050	UC4	24-Nov-86	BDL	BDL	BDL	BDL
40051	UC5	24-Nov-86	BDL	BDL	240 ppb	55 ppb
40052	UC6	24-Nov-86	BDL	BDL	BDL	640 ppb
40053	Ship Blank	24-Nov-86	BDL	BDL	BDL	BDL
40208	UC6 Well Rise	24-Nov-86	BDL	BDL	BDL	BDL
40209	Ship Blank	24-Nov-86	BDL	BDL	BDL	BDL
40210	UC6	24-Nov-86	BDL	BDL	BDL	BDL
* 40210	UC6	24-Nov-86	BDL	BDL	BDL	BDL
40211	Field Blank	24-Nov-86	BDL	BDL	BDL	BDL

~ BDL=Below Detection Limit of 10 ppb

* Analyzed in duplicate

** Mean of duplicates

ERT

ALPHA ANALYTICAL LABORATORIES
200 Homer Avenue
Ashland Technology Center
Ashland, Massachusetts 01721
(617) 881-3503

CERTIFICATE OF ANALYSIS

Client: Environmental Research and
Technology, Inc.

Job Number: 870016

Address: 696 Virginia Road
Concord, MA 01742

Invoice Number: 1717

Date In: 1/9/87

Attn: Larry Hogan

Date Reported: 1/14/87

Sample Description: Two water samples

ERT Project #D495

REFERENCES:

1. Test Methods for Evaluating Solid Waste: Physical/Chemical Methods. EPA SW-846. 1982.
2. Standard Methods for Examination of Water and Waste Water. APHA-AWWA-WACF. 15th Edition. 1980.
3. Analysis of PCB's in Transformer Fluid and Waste Oil. EPA 600/4-81-045. 1985.

Authorized by: 
Scott McLean--Laboratory Director

ALPHA ANALYTICAL LABORATORIES
CERTIFICATE OF ANALYSIS

Client: Environmental Research and Technology, Inc. Sample Number: 870016.1

Analysis Requested: Volatile Halocarbons (601)

Date Received: 1/9/87

Date Reported: 1/14/87

Client Ident: LC7A-1 → Peristaltic Pump

Sample Location:

Sample Description: Water

Sample Container: VOA vial

of Containers: 2

Field Prep: None

PARAMETER	RESULT	UNITS	MDL*	INST	REF**	METHOD	EXTRACT	ANALYSIS
Volatile Halocarbons								
1,2-Dichloroethylene	105	ug/L	100	GC	1	8010	-----	01/12/87
1,1,1-Trichloroethane	535	ug/L	100	GC	1	8010	-----	01/12/87
Trichloroethylene	108	ug/L	100	GC	1	8010	-----	01/12/87
Tetrachloroethylene	35,500	ug/L	100	GC	1	8010	-----	01/12/87

A list of volatile halocarbons analyzed for and their detection limits accompanies this report.

* MDL--Method Detection Limits (same units as the Results).

** REF--Reference as cited on the cover (first) page of this report.

ALPHA ANALYTICAL LABORATORIES
CERTIFICATE OF ANALYSIS

Client: Environmental Research and Technology, Inc. Sample Number: 870016.2
Analysis Requested: Volatile Halocarbons (601) Date Received: 1/9/87
Client Ident: UC7-Riser Date Reported: 1/14/87
Sample Location:
Sample Description: Water
Sample Container: VOA vial # of Containers: 2
Field Prep: None

PARAMETER	RESULT	UNITS	MDL*	INST	REF**	METHOD	EXTRACT	ANALYSIS
Volatile Halocarbons								
1,1,1-Trichloroethane	125	ug/L	100	GC	1	8010	-----	01/12/87
Tetrachloroethylene	1,250	ug/L	100	GC	1	8010	-----	01/12/87

A list of volatile halocarbons analyzed for and their detection limits accompanies this report.

* MDL--Method Detection Limits (same units as the Results).
** REF--Reference as cited on the cover (first) page of this report.

PURGEABLE HALOCARBONS--
Method 601 and 8010

PARAMETER

Bromodichloromethane
Bromoform
Bromomethane
Carbon tetrachloride
Chlorobenzene
Chloroethane
2-Chloroethylvinyl ether
Chloroform
Chloromethane
Dibromochloromethane
1,2-Dichlorobenzene
1,3-Dichlorobenzene
1,4-Dichlorobenzene
Dichlorodifluoromethane
1,1-Dichloroethane
1,2-Dichloroethane
1,1-Dichloroethene
trans-1,2-Dichloroethene
1,2-Dichloropropane
cis-1,3-Dichloropropene
trans-1,3-Dichloropropene
Methylene chloride
1,1,2,2-Tetrachloroethane
Tetrachloroethene
1,1,1-Trichloroethane
1,1,2-Trichloroethane
Trichloroethene
Trichlorofluoromethane
Vinyl chloride

Method Detection Limit = 100 ug/L

ALPHA ANALYTICAL LABORATORIES
200 Homer Avenue
Ashland Technology Center
Ashland, Massachusetts 01721
(617) 881-3503

CERTIFICATE OF ANALYSIS

Client: Environmental Research and
Technology, Inc.

Job Number: 870015

Address: 696 Virginia Road
Concord, MA 01742

Invoice Number: 1718

Date In: 1/9/87

Attn: Larry Hogan

Date Reported: 1/14/87

Sample Description: Two water samples

ERT Project #D495-003

REFERENCES:

1. Test Methods for Evaluating Solid Waste: Physical/Chemical Methods. EPA SW-846. 1982.
2. Standard Methods for Examination of Water and Waste Water. APHA-AWWA-WACF. 15th Edition. 1980.
3. Analysis of PCB's in Transformer Fluid and Waste Oil. EPA 600/4-81-045. 1985.

Authorized by: 

Scott McLean--Laboratory Director

ALPHA ANALYTICAL LABORATORIES
CERTIFICATE OF ANALYSIS

Client: Environmental Research and Technology, Inc. Sample Number: 870015.1

Analysis Requested: Volatile Halocarbons (601) Date Received: 1/9/87

Date Reported: 1/14/87

Client Ident: Shipping Blank

Sample Location:

Sample Description: Water

Sample Container: VOA vial

of Containers: 3

Field Prep: None

PARAMETER	RESULT	UNITS	MDL*	INST	REF**	METHOD	EXTRACT	ANALYSIS
Volatile Halocarbons	ND	ug/L	100	GC	1	8010	-----	01/12/87

A list of volatile halocarbons analyzed for and their detection limits accompanies this report.

* MDL--Method Detection Limits (same units as the Results).

** REF--Reference as cited on the cover (first) page of this report.

ALPHA ANALYTICAL LABORATORIES
CERTIFICATE OF ANALYSIS

Client: Environmental Research and Technology, Inc. Sample Number: 870015.2

Analysis Requested: Volatile Halocarbons (601) Date Received: 1/9/87

Client Ident: UC 8 Date Reported: 1/14/87

Sample Location:

Sample Description: Water

Sample Container: VOA vial

Field Prep: None

of Containers: 2

PARAMETER	RESULT	UNITS	MDL*	INST	REF**	METHOD	EXTRACT	ANALYSIS
Volatile Halocarbons								
1,2-Dichloroethylene	14,300	ug/L	100	GC	1	8010	-----	01/12/87
1,1,1-Trichloroethane	580	ug/L	100	GC	1	8010	-----	01/12/87
Trichloroethylene	2,250	ug/L	100	GC	1	8010	-----	01/12/87
Tetrachloroethylene	62,510	ug/L	100	GC	1	8010	-----	01/12/87

A list of volatile halocarbons analyzed for and their detection limits accompanies this report.

* MDL--Method Detection Limits (same units as the Results).
** REF--Reference as cited on the cover (first) page of this report.

ALPHA ANALYTICAL LABORATORIES
CERTIFICATE OF ANALYSIS

Client: Environmental Research and Technology, Inc. Sample Number: 870015.3

Analysis Requested: Volatile Halocarbons (601) Date Received: 1/9/87

Date Reported: 1/14/87

Client Ident: UC 7-1

Sample Location:

Sample Description: Water

Sample Container: VOA vial

Field Prep: None

of Containers: 2

PARAMETER	RESULT	UNITS	MDL*	INST	REF**	METHOD	EXTRACT	ANALYSIS
Volatile Halocarbons								
1,2-Dichloroethylene	160	ug/L	100	GC	1	8010	-----	01/12/87
1,1,1-Trichloroethane	450	ug/L	100	GC	1	8010	-----	01/12/87
Trichloroethylene	125	ug/L	100	GC	1	8010	-----	01/12/87
Tetrachloroethylene	16,740	ug/L	100	GC	1	8010	-----	01/12/87

A list of volatile halocarbons analyzed for and their detection limits accompanies this report.

* MDL--Method Detection Limits (same units as the Results).

** REF--Reference as cited on the cover (first) page of this report.

ALPHA ANALYTICAL LABORATORIES
CERTIFICATE OF ANALYSIS

Client: Environmental Research and Technology, Inc. Sample Number: 870015.30

Analysis Requested: Volatile Halocarbons (601) Date Received: 1/9/87

Date Reported: 1/14/87

Client Ident: UC 7-1 Duplicate

Sample Location:

Sample Description: Water

Sample Container: VOA vial

of Containers: 2

Field Prep: None

PARAMETER	RESULT	UNITS	MDL*	INST	REF**	METHOD	EXTRACT	ANALYSIS
Volatile Halocarbons								
1,1,1-Trichloroethane	384	ug/L	100	GC	1	8010	-----	01/12/87
Tetrachloroethylene	15,000	ug/L	100	GC	1	8010	-----	01/12/87

A list of volatile halocarbons analyzed for and their detection limits accompanies this report.

* MDL--Method Detection Limits (same units as the Results).

** REF--Reference as cited on the cover (first) page of this report.

ALPHA ANALYTICAL LABORATORIES
CERTIFICATE OF ANALYSIS

Client: Environmental Research and Technology, Inc. Sample Number: 870015.4

Analysis Requested: Volatile Halocarbons (601) Date Received: 1/9/87

Client Ident: UC 7-2

Date Reported: 1/14/87

Sample Location:

Sample Description: Water

Sample Container: VOA vial

of Containers: 2

Field Prep: None

PARAMETER	RESULT	UNITS	MDL*	INST	REF**	METHOD	EXTRACT	ANALYSIS
Volatile Halocarbons								
1,2-Dichloroethylene	250	ug/L	100	GC	1	8010	-----	01/12/87
1,1,1-Trichloroethane	2,250	ug/L	100	GC	1	8010	-----	01/12/87
Trichloroethylene	140	ug/L	100	GC	1	8010	-----	01/12/87
Tetrachloroethylene	40,150	ug/L	100	GC	1	8010	-----	01/12/87

A list of volatile halocarbons analyzed for and their detection limits accompanies this report.

* MDL—Method Detection Limits (same units as the Results).

** REF—Reference as cited on the cover (first) page of this report.

ALPHA ANALYTICAL LABORATORIES
CERTIFICATE OF ANALYSIS

Client: Environmental Research and Technology, Inc. Sample Number: 870015.5

Analysis Requested: Volatile Halocarbons (601)

Date Received: 1/9/87

Date Reported: 1/14/87

Client Ident: UC 7-3

Sample Location:

Sample Description: Water

Sample Container: VOA vial

of Containers: 2

Field Prep: None

PARAMETER	RESULT	UNITS	MDL*	INST	REF**	METHOD	EXTRACT	ANALYSIS
Volatile Halocarbons								
1,1-Dichloroethylene	136	ug/L	100	GC	1	8010	-----	01/12/87
1,1-Dichloroethane	660	ug/L	100	GC	1	8010	-----	01/12/87
Trichloroethylene	550	ug/L	100	GC	1	8010	-----	01/12/87
Tetrachloroethylene	11,010	ug/L	100	GC	1	8010	-----	01/12/87

A list of volatile halocarbons analyzed for and their detection limits accompanies this report.

* MDL--Method Detection Limits (same units as the Results).

** REF--Reference as cited on the cover (first) page of this report.

ALPHA ANALYTICAL LABORATORIES
CERTIFICATE OF ANALYSIS

Client: Environmental Research and Technology, Inc. Sample Number: 870015.6

Analysis Requested: Volatile Halocarbons (601) Date Received: 1/9/87

Client Ident: UC 7-4

Date Reported: 1/14/87

Sample Location:

Sample Description: Water

Sample Container: VOA vial

of Containers: 2

Field Prep: None

PARAMETER	RESULT	UNITS	MDL*	INST	REF**	METHOD	EXTRACT	ANALYSIS
Volatile Halocarbons								
1,1,1-Trichloroethane	150	ug/L	100	GC	1	8010	-----	01/12/87
Tetrachloroethylene	2,000	ug/L	100	GC	1	8010	-----	01/12/87

A list of volatile halocarbons analyzed for and their detection limits accompanies this report.

* MDL--Method Detection Limits (same units as the Results).

** REF--Reference as cited on the cover (first) page of this report.

ALPHA ANALYTICAL LABORATORIES
CERTIFICATE OF ANALYSIS

Client: Environmental Research and Technology, Inc. Sample Number: 870015.7

Analysis Requested: Volatile Halocarbons (601) Date Received: 1/9/87

Client Ident: UC 7-5

Date Reported: 1/14/87

Sample Location:

Sample Description: Water

Sample Container: VOA vial

of Containers: 2

Field Prep: None

PARAMETER	RESULT	UNITS	MDL*	INST	REF**	METHOD	EXTRACT	ANALYSIS
Volatile Halocarbons								
1,1,1-Trichloroethane	160	ug/L	100	GC	1	8010	-----	01/12/87
Tetrachloroethylene	2,050	ug/L	100	GC	1	8010	-----	01/12/87

A list of volatile halocarbons analyzed for and their detection limits accompanies this report.

* MDL--Method Detection Limits (same units as the Results).

** REF--Reference as cited on the cover (first) page of this report.

ALPHA ANALYTICAL LABORATORIES
CERTIFICATE OF ANALYSIS

Client: Environmental Research and Technology, Inc. Sample Number: 870015.70

Analysis Requested: Volatile Halocarbons (601)

Date Received: 1/9/87

Date Reported: 1/14/87

Client Ident: UC 7-5 Duplicate

Sample Location:

Sample Description: Water

Sample Container: VOA vial

Field Prep: None

of Containers: 2

PARAMETER	RESULT	UNITS	MDL*	INST	REF**	METHOD	EXTRACT	ANALYSIS
Volatile Halocarbons								
1,1,1-Trichloroethane	141	ug/L	100	GC	1	8010	-----	01/12/87
Tetrachloroethylene	2,630	ug/L	100	GC	1	8010	-----	01/12/87

A list of volatile halocarbons analyzed for and their detection limits accompanies this report.

* MDL--Method Detection Limits (same units as the Results).

** REF--Reference as cited on the cover (first) page of this report.

ALPHA ANALYTICAL LABORATORIES
CERTIFICATE OF ANALYSIS

Client: Environmental Research and Technology, Inc. Sample Number: 870015.8

Analysis Requested: Volatile Halocarbons (601) Date Received: 1/9/87

Client Ident: Field Blank Date Reported: 1/14/87

Sample Location:

Sample Description: Water

Sample Container: VOA vial

Field Prep: None

of Containers: 2

PARAMETER	RESULT	UNITS	MDL*	INST	REF**	METHOD	EXTRACT	ANALYSIS
Volatile Halocarbons								
1,1,1-Trichloroethane	106	ug/L	100	GC	1	8010	----	01/12/87
Tetrachloroethylene	4,280	ug/L	100	GC	1	8010	----	01/12/87

A list of volatile halocarbons analyzed for and their detection limits accompanies this report.

* MDL--Method Detection Limits (same units as the Results).

** REF--Reference as cited on the cover (first) page of this report.

PURGEABLE HALOCARBONS--
Method 601 and 8010

PARAMETER

Bromodichloromethane
Bromoform
Bromomethane
Carbon tetrachloride
Chlorobenzene
Chloroethane
2-Chloroethylvinyl ether
Chloroform
Chloromethane
Dibromochloromethane
1,2-Dichlorobenzene
1,3-Dichlorobenzene
1,4-Dichlorobenzene
Dichlorodifluoromethane
1,1-Dichloroethane
1,2-Dichloroethane
1,1-Dichloroethene
trans-1,2-Dichloroethene
1,2-Dichloropropane
cis-1,3-Dichloropropene
trans-1,3-Dichloropropene
Methylene chloride
1,1,2,2-Tetrachloroethane
Tetrachloroethene
1,1,1-Trichloroethane
1,1,2-Trichloroethane
Trichloroethene
Trichlorofluoromethane
Vinyl chloride

Method Detection Limit = 100 ug/L

JAN 22 1987

ALPHA ANALYTICAL LABORATORIES
200 Homer Avenue
Ashland Technology Center
Ashland, Massachusetts 01721
(617) 881-3503

CERTIFICATE OF ANALYSIS

Client: Environmental Research and
Technology, Inc.

Job Number: 870031

Address: 696 Virginia Road
Concord, MA 01742

Invoice Number: 1723

Date In: 1/14/87

Attn: Larry Hogan

Date Reported: 1/16/87

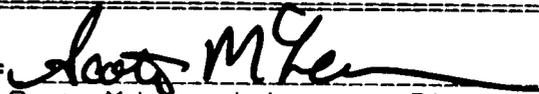
Sample Description: Seven water samples

ERT Project #D495-003

REFERENCES:

1. Test Methods for Evaluating Solid Waste: Physical/Chemical Methods. EPA SW-846. 1982.
2. Standard Methods for Examination of Water and Waste Water. APHA-AWWA-WACF. 15th Edition. 1980.
3. Analysis of PCB's in Transformer Fluid and Waste Oil. EPA 600/4-81-045. 1985.

Authorized by:


Scott McLean--Laboratory Director

ALPHA ANALYTICAL LABORATORIES
CERTIFICATE OF ANALYSIS

Client: Environmental Research and Technology, Inc. Sample Number: 870031.1

Analysis Requested: Volatile Halocarbons (601) Date Received: 1/14/87

Client Ident: UC7-1 Date Reported: 1/16/87

Sample Location:

Sample Description: Water

Sample Container: VOA vial

Field Prep: None

of Containers: 2

PARAMETER	RESULT	UNITS	MDL*	INST	REF**	METHOD	EXTRACT	ANALYSIS
Volatile Halocarbons								
Tetrachloroethylene	11,390	ug/L	200	GC	1	8010	-----	01/15/87

A list of volatile halocarbons analyzed for and their detection limits accompanies this report.

* MDL—Method Detection Limits (same units as the Results).

** REF—Reference as cited on the cover (first) page of this report.

ALPHA ANALYTICAL LABORATORIES
CERTIFICATE OF ANALYSIS

Client: Environmental Research and Technology, Inc. Sample Number: 870031.2

Analysis Requested: Volatile Halocarbons (601) Date Received: 1/14/87

Date Reported: 1/16/87

Client Ident: UC7-2

Sample Location:

Sample Description: Water

Sample Container: VOA vial

of Containers: 2

Field Prep: None

PARAMETER	RESULT	UNITS	MDL*	INST	REF**	METHOD	EXTRACT	ANALYSIS
Volatile Halocarbons								
1,1-Dichloroethane	550	ug/L	200	GC	1	8010	-----	01/15/87
1,2-Dichloroethylene	300	ug/L	200	GC	1	8010	-----	01/15/87
1,1,1-Trichloroethane	2,980	ug/L	200	GC	1	8010	-----	01/15/87
Tetrachloroethylene	59,400	ug/L	200	GC	1	8010	-----	01/15/87

A list of volatile halocarbons analyzed for and their detection limits accompanies this report.

* MDL—Method Detection Limits (same units as the Results).

** REF—Reference as cited on the cover (first) page of this report.

ALPHA ANALYTICAL LABORATORIES
CERTIFICATE OF ANALYSIS

Client: Environmental Research and Technology, Inc. Sample Number: 870031.3

Analysis Requested: Volatile Halocarbons (601) Date Received: 1/14/87

Date Reported: 1/16/87

Client Ident: UC7-3

Sample Location:

Sample Description: Water

Sample Container: VOA vial

of Containers: 2

Field Prep: None

PARAMETER	RESULT	UNITS	MDL*	INST	REF**	METHOD	EXTRACT	ANALYSIS
Volatile Halocarbons								
1,1-Dichloroethane	680	ug/L	200	GC	1	8010	-----	01/15/87
Trichloroethylene	580	ug/L	200	GC	1	8010	-----	01/15/87
Tetrachloroethylene	16,670	ug/L	200	GC	1	8010	-----	01/15/87

A list of volatile halocarbons analyzed for and their detection limits accompanies this report.

* MDL--Method Detection Limits (same units as the Results).

** REF--Reference as cited on the cover (first) page of this report.

ALPHA ANALYTICAL LABORATORIES
CERTIFICATE OF ANALYSIS

Client: Environmental Research and Technology, Inc. Sample Number: 870031.30

Analysis Requested: Volatile Halocarbons (601) Date Received: 1/14/87

Client Ident: UC7-3 Duplicate

Date Reported: 1/16/87

Sample Location:

Sample Description: Water

Sample Container: VOA vial

of Containers: 2

Field Prep: None

PARAMETER	RESULT	UNITS	MDL*	INST	REF**	METHOD	EXTRACT	ANALYSIS
Volatile Halocarbons								
1,1-Dichloroethane	890	ug/L	200	GC	1	8010	-----	01/15/87
1,2-Dichloroethylene	250	ug/L	200	GC	1	8010	-----	01/15/87
Trichloroethylene	700	ug/L	200	GC	1	8010	-----	01/15/87
Tetrachloroethylene	19,380	ug/L	200	GC	1	8010	-----	01/15/87

A list of volatile halocarbons analyzed for and their detection limits accompanies this report.

* MDL--Method Detection Limits (same units as the Results).

** REF--Reference as cited on the cover (first) page of this report.

ALPHA ANALYTICAL LABORATORIES
CERTIFICATE OF ANALYSIS

Client: Environmental Research and Technology, Inc. Sample Number: 870031.4

Analysis Requested: Volatile Halocarbons (601) Date Received: 1/14/87

Client Ident: UC7-4 Date Reported: 1/16/87

Sample Location:

Sample Description: Water

Sample Container: VOA vial

Field Prep: None

of Containers: 2

PARAMETER	RESULT	UNITS	MDL*	INST	REF**	METHOD	EXTRACT	ANALYSIS
Volatile Halocarbons								
Tetrachloroethylene	1,680	ug/L	200	GC	1	8010	-----	01/15/87

A list of volatile halocarbons analyzed for and their detection limits accompanies this report.

* MDL--Method Detection Limits (same units as the Results).

** REF--Reference as cited on the cover (first) page of this report.

ALPHA ANALYTICAL LABORATORIES
CERTIFICATE OF ANALYSIS

Client: Environmental Research and Technology, Inc. Sample Number: 870031.5

Analysis Requested: Volatile Halocarbons (601) Date Received: 1/14/87

Date Reported: 1/16/87

Client Ident: UC7-5

Sample Location:

Sample Description: Water

Sample Container: VOA vial

Field Prep: None

of Containers: 2

PARAMETER	RESULT	UNITS	MDL*	INST	REF**	METHOD	EXTRACT	ANALYSIS
Volatile Halocarbons								
Tetrachloroethylene	1,090	ug/L	200	GC	1	8010	---	01/15/87

A list of volatile halocarbons analyzed for and their detection limits accompanies this report.

* MDL--Method Detection Limits (same units as the Results).

** REF--Reference as cited on the cover (first) page of this report.

ALPHA ANALYTICAL LABORATORIES
CERTIFICATE OF ANALYSIS

Client: Environmental Research and Technology, Inc. Sample Number: 870031.6

Analysis Requested: Volatile Halocarbons (601) Date Received: 1/14/87

Date Reported: 1/16/87

Client Ident: UC7-Riser

Sample Location:

Sample Description: Water

Sample Container: VOA vial

of Containers: 2

Field Prep: None

PARAMETER	RESULT	UNITS	MDL*	INST	REF**	METHOD	EXTRACT	ANALYSIS
Volatile Halocarbons								
1,2-Dichloroethylene	14.4	ug/L	10	GC	1	8010	-----	01/15/87
Tetrachloroethylene	32.0	ug/L	10	GC	1	8010	-----	01/15/87

A list of volatile halocarbons analyzed for and their detection limits accompanies this report.

* MDL--Method Detection Limits (same units as the Results).

** REF--Reference as cited on the cover (first) page of this report.

ALPHA ANALYTICAL LABORATORIES
CERTIFICATE OF ANALYSIS

Client: Environmental Research and Technology, Inc. Sample Number: 870031.7

Analysis Requested: Volatile Halocarbons (601) Date Received: 1/14/87

Date Reported: 1/16/87

Client Ident: Field Blank

Sample Location:

Sample Description: Water

Sample Container: VOA vial

Field Prep: None

of Containers: 2

PARAMETER	RESULT	UNITS	MDL*	INST	REF**	METHOD	EXTRACT	ANALYSIS
Volatile Halocarbons Tetrachloroethylene	21.9	ug/L	5	GC	1	8010	----	01/15/87

A list of volatile halocarbons analyzed for and their detection limits accompanies this report.

* MDL--Method Detection Limits (same units as the Results).

** REF--Reference as cited on the cover (first) page of this report.

PURGEABLE HALOCARBONS--
Method 601 and 8010

PARAMETER

Bromodichloromethane
Bromoform
Bromomethane
Carbon tetrachloride
Chlorobenzene
Chloroethane
2-Chloroethylvinyl ether
Chloroform
Chloromethane
Dibromochloromethane
1,2-Dichlorobenzene
1,3-Dichlorobenzene
1,4-Dichlorobenzene
Dichlorodifluoromethane
1,1-Dichloroethane
1,2-Dichloroethane
1,1-Dichloroethene
trans-1,2-Dichloroethene
1,2-Dichloropropane
cis-1,3-Dichloropropene
trans-1,3-Dichloropropene
Methylene chloride
1,1,2,2-Tetrachloroethane
Tetrachloroethene
1,1,1-Trichloroethane
1,1,2-Trichloroethane
Trichloroethene
Trichlorofluoromethane
Vinyl chloride

Method Detection Limit

870031.1, .2, .3, .4, & .5 = 200 ug/L
870031.6 = 10 ug/L
870031.7 = 5 ug/L

J. Cleary

4. HNu pore-gas analysis field logs.

HNU - PPM
readings

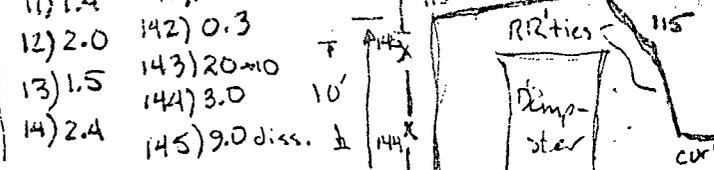
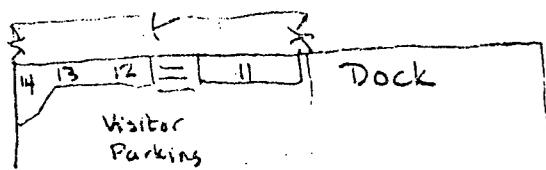
— Higher readings may be
due to free product &
not soil contamination

> 10ppm on HNU in
a corner.

— Soil sampling for chemical
analysis showed no soil
contamination

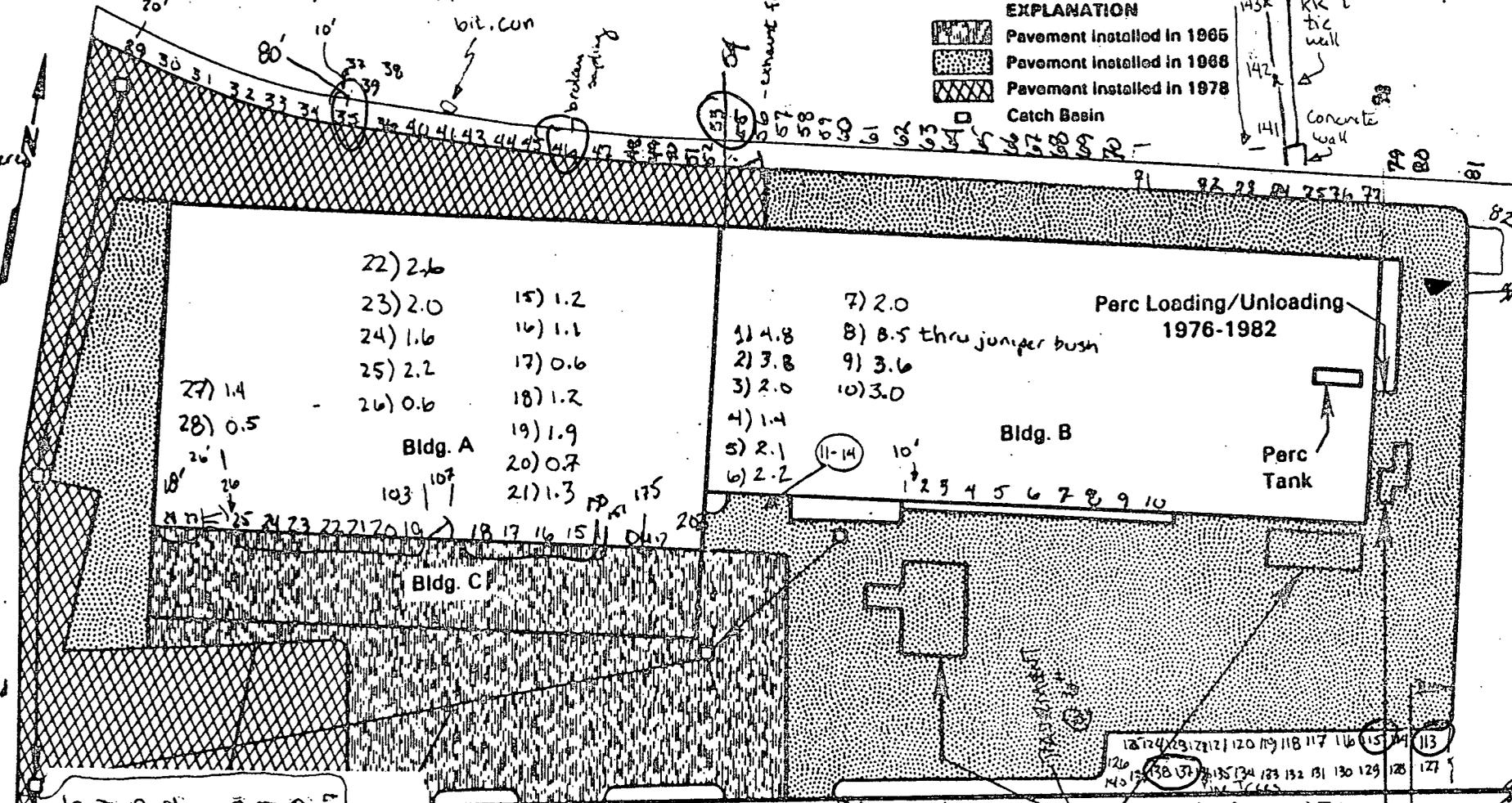
12/15/86 through

54-70
outside of fence
w/in 3'



Used HNU calibrated
to Isobutylene 14ppm

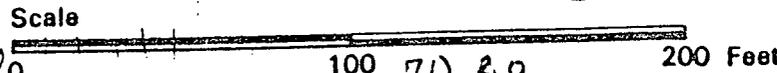
- 29) 0.6
- 30) 1.4
- 31) 0.5
- 32) 2.2
- 33) 1.1
- 34) 2.9
- 35) 2.2-2.9 11meters
- 36) 0.6
- 37) 0.8
- 38) 3.2
- 39) 1.3
- 40) 1.7
- 41) 1.6
- 42) 1.0
- 43) 0.6
- 22-28
left over
lunch
~40 min.
- 44) 1.8
- 45) 0.6
- 46) 3.8 dissipated
- 47) 4.7
- 48) 1.9
- 49) 2.8
- 50) 2.2
- 51) 0.4
- 52) 3.5
- 53) 3.5 dissipated
- 54) 0.7
- 55) 1.7
- 56) 1.2
- 57) 1.0
- 58) 0.2



EXPLANATION

- Pavement installed in 1966
- Pavement installed in 1968
- Pavement installed in 1978
- Catch Basin

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59) 8.0	65) 2.5	71) 2.0	77) 0.4	83) 9.5	89) 0.3
60) 0.6	66) 0.2	72) 2.0	78) 0.2	90) 4.0	91) 0.4
61) 2.0	67) 1.6	73) 3.6	79) 0.4		92) 1.8
62) 3.8	68) 0.2	74) 0.8			93) 2.4
63) 1.8	69) 1.6	75) 0.4			94) 2.8
64) 1.1	70) 2.7				95) 2.8

Olympia Avenue

exhaust

Approximate Location of Dumpster (1966-68)

- 113) 2.8 steady
- 114) 2.2
- 115) 4.4 steady
- 116) 4.8
- 117) 8.2
- 118) 2.4
- 119) 2.8
- 120) 3.0
- 121) 7.5
- 122) 3.2
- 123) 12.5
- 124) 3.8
- 125) 4.4
- 126) 2.2
- 127) 1.8
- 128) 8.1
- 129) 12.4
- 130) 5.0
- 131) 12.6
- 132) 10.0
- 133) 11.2
- 134) 7.4
- 135) 10.2
- 136) 4.2
- 137) 26.0
- 138) 25.0
- 139) 9.6
- 140) 9.2 dissipates

Concrete Retaining Wall

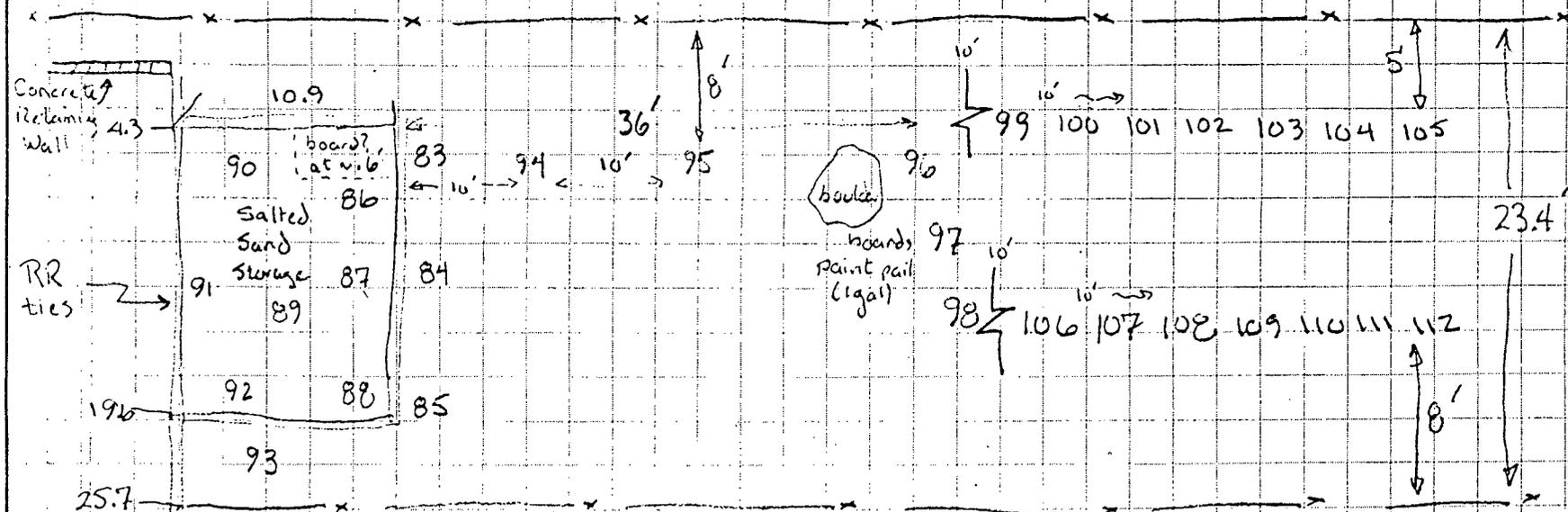
146 - 17

outside fence

120-26 left over lunch

Figure 1 Site Plan and Development History

12/14/86 85 through



85)	4.5		99)	0.6	
86)	2.3		100)	2.1	
87)	RR	dissipates; 16 sm. kts	101)	8.8	dissipates
88)	3.9		102)	2.4	low!
89)	1.8		103)	7.0	dissipates
90)	2.5		104)	1.2	
91)	1.6	low!	105)	8.2	slow rise & dissipates
92)	2.2		106)	6.4	"
93)	1.2		107)	1.3	
94)	3.6		108)	1.4	
95)	9.2	steady	109)	1.8	
96)	3.2		110)	3.3	
97)	14.4	steady	111)	0.8	
98)	2.2		112)	2.2	

Date

Dwg.

Project

Proposal

Building
Alley
Concrete Retaining Wall

File 8.1

Date

5/22

ROUTING AND TRANSMITTAL SLIP

TO: (Name, office symbol, room number, building, Agency/Post)

Initials

Date

1. JOE CLEARY

2.

3.

4.

5.

EBASCO SERVICES INC.
RECEIVED

Action	File	Note and Return
Approval	For Clearance MAY 6 1987	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

This is the Unifirst workplan for all the wells you saw on their property. They now have installed 2 more up gradient - these are not drawn in on the last page

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name, org. symbol, Agency/Post)

Room No.—Bldg.

Phone No.

GOODWIN, PROCTER & HOAR

(A PARTNERSHIP INCLUDING PROFESSIONAL CORPORATIONS)

COUNSELLORS AT LAW

EXCHANGE PLACE

BOSTON, MASSACHUSETTS 02109

JEFFREY C. BATES

(617) 570-1499

October 30, 1986

TELEPHONE (617) 570-1000

TELECOPIER (617) 523-1231

TELEX 94-0640

CABLE GOODPROCT, BOSTON

Attorney Lisa Evans
Office of Regional Counsel
U.S. Environmental Protection
Agency - Region 1
J.F. Kennedy Federal
Building, Room 2203
Boston, MA 02203

Dear Lisa:

Enclosed is a copy of a scope of work I have patched together to describe the work John Cherry, Ed Bouwer, and Jeff Lawson expect to carry out beginning next week at the UniFirst property in Woburn. I spoke with John Cherry and Jeff Lawson late this afternoon and confirmed that Jeff will be sending you directly copies of the standard operating procedures to be followed with respect to sampling, analyses, QA/QC, worker safety, etc.

I also confirmed with Jeff and John that both will be on site and available to talk with EPA representatives Monday morning, November 3. Jeff expects to arrive shortly before 8:00 a.m., and John will be arriving from Canada at about 10:00 a.m. Chris Davis will be on site commencing at about 8:30 a.m.

Please do not hesitate to contact me or Chris Davis if you have questions or requests. Consistent with the need I explained to you to proceed in accordance with the schedule laid out in the enclosed scope of work, please be assured that we will do our very best to cooperate with you.

Sincerely,



Jeffrey C. Bates

JCB/da
Enclosure

cc: Dr. John A. Cherry
Jeffrey T. Lawson, P.G.
Edward J. Bouwer, Ph.D.
Christopher P. Davis, Esq.
Nancer Ballard, Esq.

SCOPE OF WORK

I. Task 1: Install Well to Investigate Up-Gradient Septic Systems as Potential Source.

Four residential dwellings are located within 600 feet to the east of and up-gradient from Wells S71. It is believed that some or all of these dwellings had on-site sewage disposal systems such as leaching fields or cesspools. Among other consumer products, several popular septic system treatment compounds that were available to homeowners and may have been used at these dwellings contained tetrachloroethene ("perc") and/or 1,1,1-trichloroethane. To investigate this potential source, a shallow well will be located at the eastern-most accessible location along UniFirst's southern property line, (UC1 on Figure 1, attached).

*Now UC1
shallow well*

Continuous split-spoon samples will be taken from the surface to refusal. All reasonable attempts will be made to reach the top of bedrock. The soil samples will be screened in the field for volatile organic compound content by an informal headspace analysis that will be performed with an HNU or OVA. Selected soil samples from the unsaturated zone will be prepared for laboratory analysis. This well will be screened at the top of rock and be constructed of two-inch, inside-diameter, threaded joint PVC.

This well currently is scheduled to be installed during the week of November 3, 1986, with installation scheduled to commence on November 3, 1986.

II. Task 2: Install Well at Fill Pipe.

Depending on results obtained from Task 1, a shallow well might be installed outside the southeast corner of the UniFirst building, where the fill pipe to the former indoor perc storage tank is located (UC2 on Figure 1). A boring would be drilled adjacent to the building in the fill pipe area. Continuous split-spoon samples would be taken from the surface to refusal. All reasonable attempts would be made to reach the top of bedrock. Soil samples would be screened in the field for volatile organic compound content by an informal headspace analysis that would be performed with an HNU or OVA. Selected soil samples from the unsaturated zone would be prepared for laboratory analysis. A well would be installed in this boring. It would be screened at the top of rock and would be constructed of two-inch, inside-diameter, threaded joint PVC.

*UC-5
one
shallow well*

Should it be undertaken, this task currently is scheduled to be carried out during the week of November 3, 1986.

III. Task 3: Install Well on the Westerly Side of the Front of the Site, along Olympia Avenue.

Depending on the results from Tasks 1 and 2, a third shallow well might be installed on the westerly side of the front of the site, along Olympia Avenue (UC3 on Figure 1). Along with the shallow well at UC1, this well would bracket Well S71. As described above, continuous split-spoon samples would be taken from the surface to refusal. All reasonable attempts would be made to reach the top of bedrock. Soil samples would be screened in the field for volatile organic compound content by an informal headspace analysis that would be performed with an HNU or OVA. Selected soil samples from the unsaturated zone would be prepared for laboratory analysis. The well would be screened at the top of rock and be constructed of two-inch, inside-diameter, threaded joint PVC.

This well also would be installed during the week of November 3, 1986, should this task be undertaken.

IV. Task 4: Install Multi-Level Groundwater Sampling Well..

Depending on the results of the previous tasks, a five-level groundwater sampling well might be installed adjacent to wells S71 (UC4 on Figure 1). This well would be constructed in two, three-inch diameter bedrock borings, one boring for groundwater sampling and one boring for water level measurements. The borings would be cased with three-inch inside-diameter steel casing through the unconsolidated deposits and socketed into bedrock. The bedrock would be cored to a depth of approximately 100 feet below the surface of the bedrock with a standard rock-coring rig.

In the borings, multi-level sampling and elevation measuring equipment would be installed by Solinst, Canada Ltd. of Burlington, Ontario. This equipment would be installed such that there would be five equally spaced ports through the length of the bald bedrock bore. Each sampling port would be separated by a packer to prevent verticle flow of groundwater between the sampling ports.

This task would be performed during the week of November 17, 1986, should it be undertaken.

IV. Task 5: Removal of Underground Fuel Tanks.

As part of UniFirst's general site maintenance activities, the gasoline and diesel fuel tanks that are located at the southeast corner of the property will be removed. The excavation required for tank removal will expose the unconsolidated deposits that underlie most of the southwest parking area and adjacent grassy areas along the front of the

UC 6
Shallow well
40 ft

UC-7 for sampling
UC-7A
MCA
100 ft

5 levels

1-5
1 depth

2 ft
shallow

Special
removed

lot. The excavation will be visually inspected and screened with an HNU or similar portable organic vapor detector. Should evidence of volatile organic compounds be encountered, samples of the soil will be taken and analyzed.

This work currently is scheduled to be carried out sometime during the first half of December, 1986.

VI. Task 6: Install Bedrock Wells at UC1, UC2 and UC3..

not done

Depending on the results of the previous tasks, three bedrock wells might be installed at locations UC1, UC2 and UC3. The air-rotary drilling technique would be used to install these bedrock wells. An eight-inch hole would be drilled through the soil to a level approximately one foot below the top of rock. Six-inch inside-diameter casing would be installed and grouted in place. The six-inch wells might be drilled to a depth of approximately 20 feet below the top of rock. The wells would be completed by installation of a standard, domestic-supply well submersible pump in the open bedrock bore.

If undertaken, this task would be expected to be commenced during the week of December 15, 1986.

VII. Task 7: Make Hydraulic Measurements.

Depending upon the results of the previous tasks, permeability tests might be run in the newly installed wells and, with EPA permission, wells S70, S71 and S81. Simple rising-head tests would be performed in the two-inch PVC wells by bailing or pumping them down and measuring recovery. The six-inch bedrock wells would be pumped together and individually while water-level measurements were recorded in the bedrock wells and the wells that are screened in the unconsolidated deposits. Disposal of groundwater pumped from these wells could require special handling, and current plans provide for the taking of one tanker-load (5,000 gallons) to CECOS' facility in Connecticut.

*Test
Sump*

If undertaken, this task would be commenced during the week of January 5, 1987.

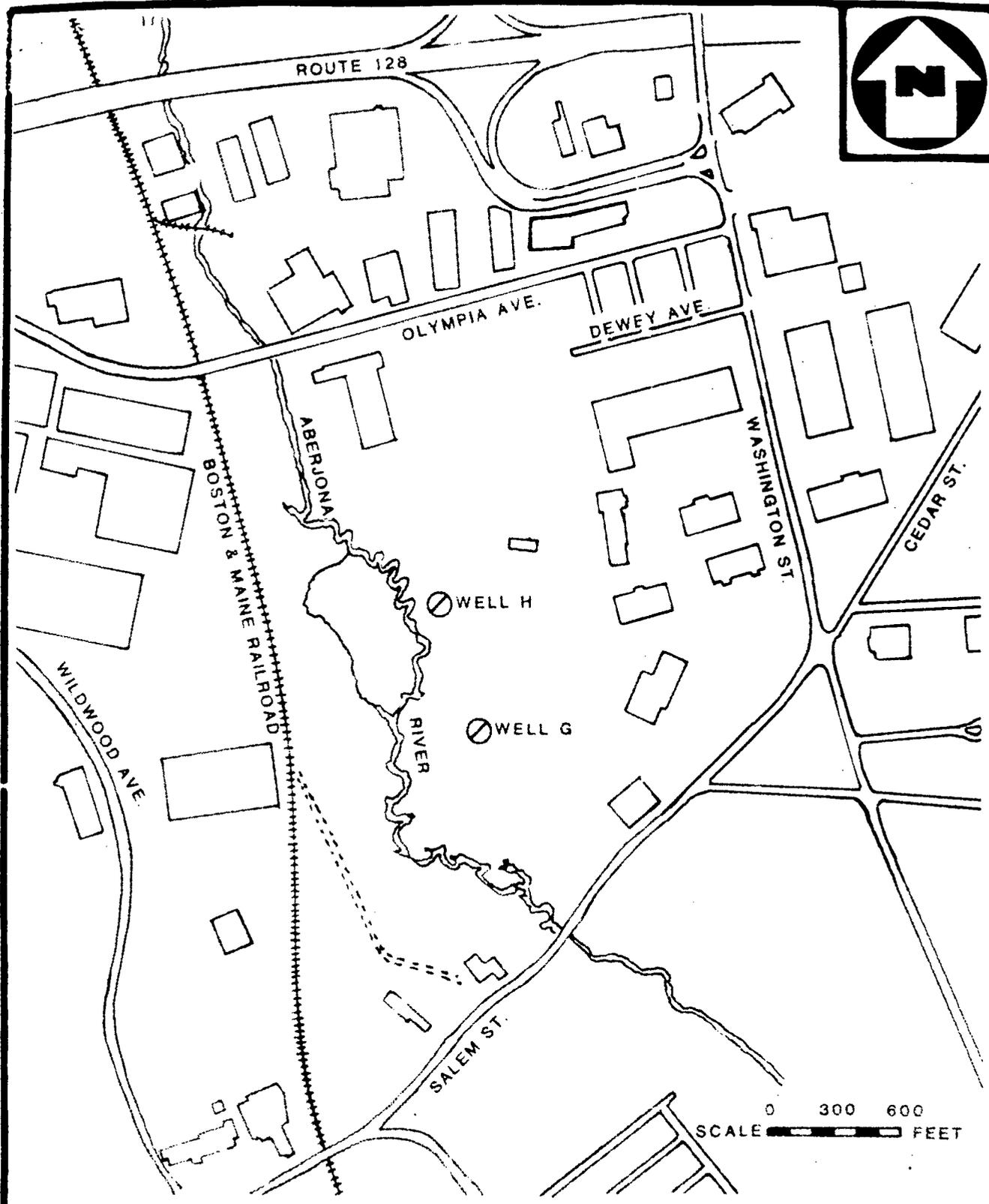
VIII. Sampling and Analyses.

Selected soil samples from borings and the tank excavation would be analyzed for volatile organic compounds by EPA SW-846 sample introduction method 5020 or 5030 and analysis method 8024. In addition, the organic carbon content would be determined.

The new wells and, with EPA's permission, S71 and S81 would be sampled twice within one month to provide groundwater quality data. The wells would be purged prior to sampling until pH, specific conductance and temperature stabilized. The groundwater samples would be analyzed for dissolved oxygen, dissolved organic carbon, nitrate, sulphate, iron, manganese, sulfide and volatile organic compounds detected by a modification of EPA method 624. This analytical method would be modified to allow separation of the cis and trans isomers of 1,2-dichloroethene. In addition, a shipping and field blank and one duplicate sample would be analyzed during each sampling round.

All samples and analytical work would be conducted by ERT, under the supervision of Dr. John Cherry, Dr. Edward Bouwer and Mr. Jeffrey Lawson. Applicable sampling, analytical, QA/QC and worker safety procedures will be provided under separate cover by ERT.

VS-5145/m
10/29/86



**SITE MAP
WELLS G AND H
WOBURN, MA**

1986

NUS
CORPORATION
A Halliburton Company

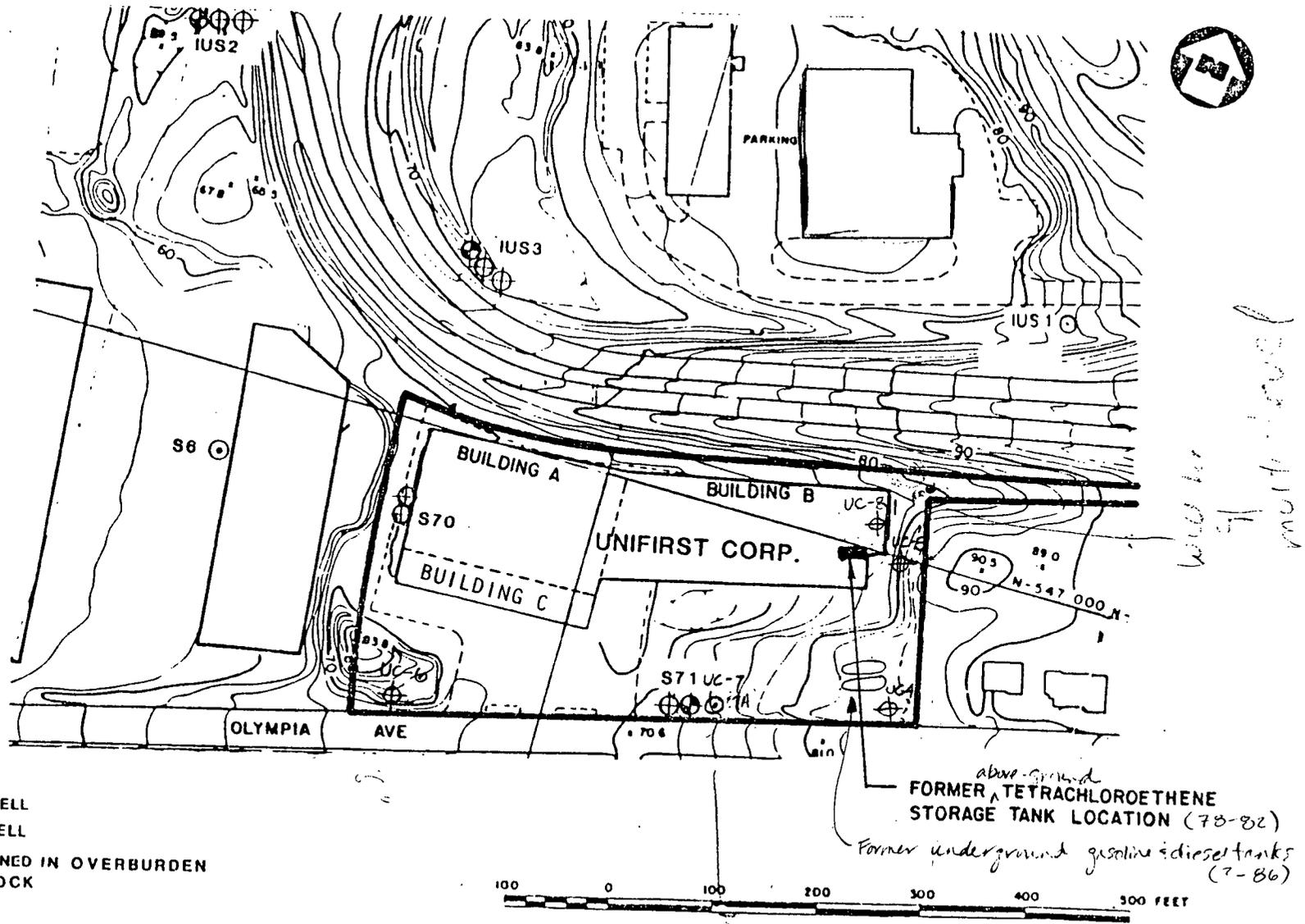


Figure 4. Site plan for Unifirst Corporation. 1

8-21-87

TO DO

Letter to Barbara on Unitfirst

1. Recent work @ Unitfirst was removed

- Soil Gas
- Soil Sample
- GW Sample

>

Indicated no soil contamination

bedrock & problem
from spill of
free product

2. Plan for off-site deep wells.

- We need this information for FS
include oversight & split in WP & FOP

3. Plan for on-site 6 new wells

Rec'd this information ~~on~~ Aug 18th

We ~~are~~ recommend the following:

- 1- Ebasco oversee work during our field program schedule.
- 2- The ESD oversee before & after our ~~is~~ field operation schedule.